



Electricity Generation Licensing Application

Eni Plenitude Renewables Manton Dam Pty Ltd

Document B - PUBLIC



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Checklist

Proposed electricity supply operation(s)

Operations information required	Information provided	Document title	Attachment or page no.
All applicants			
Short description of the owner(s) and operator (if the owner proposes to engage a third party to perform a material part of the operations covered by the licence) of the proposed electricity supply operation(s) and identify what party (or parties) propose to hold the licence(s)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	11
Type of licence(s) applied for	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	11
Detailed summary of the proposed operation(s)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	11
Geographical area(s) where the proposed operation(s) will be conducted	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	12

Corporate information

Corporate information required	Information provided	Document title	Attachment or page no.
All applicants			
Legal identity			
Full legal name of the applicant (this should match the relevant Access Agreement with the network provider)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	12
ABN/ACN	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	12
Registration jurisdiction	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	12
Certificate of registration of the company	<input checked="" type="checkbox"/>	Attachment C Certificate Of Registration Of Company	C
Business address	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	13
Postal address (if different to business address)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	13

Corporate information required	Information provided	Document title	Attachment or page no.
Contact details			
Name, title and contact details (telephone, email) of a nominated and alternative contact officer for enquiries and correspondence on application	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	13
Name, title and contact details of contact officer for licence fees (if different to the above)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	13
Name, title and contact details of contact officer for compliance matters and reporting (if different to the above)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	13
Applicant details			
Key office holders - directors or Board members, Chief Executive Officer, Chief Financial Officer, Company Secretary (or equivalent) and other key senior managers relevant to the proposed operation(s)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	13
Major shareholders including any shareholder or entity that exercises control over the applicant	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	134
Summary of the corporate structure, associated entities and ownership structure including ABNs or ARBNs (this can be provided as a diagram)	<input checked="" type="checkbox"/>	Attachment D – Corporate Structure	D
Description of the organisation’s core activities	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	14
Evidence the applicant is a resident of Australia	<input checked="" type="checkbox"/>	Attachment C Certificate Of Registration Of Company	C
Evidence the applicant has the capacity to be sued in their own name in an Australian court	<input checked="" type="checkbox"/>	Attachment C Certificate Of Registration Of Company	C
Evidence the applicant is not under external administration	<input checked="" type="checkbox"/>	Attachment E – ASIC report	E
Industry participation			
Description of any operations and authorisations in the electricity supply industry, in Australia or elsewhere, held by the applicant or associated entities in the past	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	14

Corporate information required	Information provided	Document title	Attachment or page no.
5 years or confirmation that no licences or authorisations were held during that time			

Financial information

Financial information required	Information provided	Document title	Attachment or page no.
All applicants			
Copies of the most recent audited financial reports	<input checked="" type="checkbox"/>	Attachment F - 2024 Financial Report	F
Where the applicant is a subsidiary company, audited financial reports for the parent company	<input checked="" type="checkbox"/>	Attachments G and H	G&H
Copies of any recent information submitted to ASIC under chapter 2M of the <i>Corporations Act 2001</i> (Cth) or a statement that information under chapter 2M was not required to be submitted	<input checked="" type="checkbox"/>	Attachment F - 2024 Financial Report	F
Evidence the applicant is able to finance the assets and investment necessary to undertake the proposed operation(s)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	15
For new entities, financial information which demonstrates that the applicant has an acceptable financial standing and capacity including forecast cash flows to meet its potential financial exposure	<input checked="" type="checkbox"/>	Attachment I	I
Information on intended services, related business activities and target markets or customers (this may include prospective services/markets such as essential system services and related activities such as rooftop solar infrastructure provision)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application and Attachment J	15.,J
Projected revenue and expenditure figures for at least five years including details of the assumptions, information sources and customer analysis underlying the scenarios	<input checked="" type="checkbox"/>	Attachment K - P&L	K
Information about key risks and risk management strategies, systems and processes for dealing with those risks	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application and attachment L and M	15
Retail applicants only			

Financial information required	Information provided	Document title	Attachment or page no.
For retail licences, the applicant is to provide evidence of capital and liquidity support in place for the proposed operation including evidence of negotiations with the network service provider and generators concerning credit support arrangements	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	16

Technical information

Technical information required	Information provided	Document title	Attachment or page no.
All applicants			
Summary of experience and knowledge of the electricity supply industry	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	16
Summary of the skills and experience of key office holders	<input checked="" type="checkbox"/>	Attachment N Directors' Experience	N
Summary of the human resources available to the proposed operation(s)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application and Attachment O	17,O
If the applicant will employ a contractor(s) or other party to provide the operations under licence, provide the name of the contractor(s), information on the contractor's experience and technical capacity in such operations and details of how the applicant will ensure there will be compliance with the regulatory obligations under the licence (these cannot be contracted out and remain the responsibility of the applicant)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	17
Evidence that negotiation of relevant agreements necessary to undertake electricity operations in the Northern Territory is well advanced and no substantive issues have been identified that would stop such agreements being executed. For example, registration with the Northern Territory Electricity System and Market Operator (if relevant), network access/generator user agreement, power purchase agreements and coordination agreements	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application and attachment J, P and M	18,J,P,M
Generation and network applicants only			

Technical information required	Information provided	Document title	Attachment or page no.
Description of the physical location of the proposed operation(s) and its immediate vicinity including the street address or lot number(s) and any diagrams or schematics showing locational information.	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application and attachment G	19
Description of the supply infrastructure and interconnected infrastructure systems	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	19
Construction, energisation and commissioning schedule (where applicable)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	19
Evidence of planning, safety, environmental and other approvals required for the operation(s)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	19
Network and retail applicants only			
Details of proposed metering arrangements	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	19
Details of systems and procedures for connection and disconnection of customers	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	19
Details of procedures for life support equipment customers	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	19
Retail applicants only			
Proposed standard form contract for sales of electricity for prescribed customers (if applicable) and policies for provision of information on tariffs, fees and charges	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	20
Information on customer information management systems including billing	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	20
Details of processes for customer information provision (hardship and family violence policies), account enquiries, complaints handling and dispute resolution	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	20

Compliance information

Compliance information required	Information provided	Document title	Attachment or page no.
All applicants (if relevant)			
Information on any compliance action taken by a regulator in relation to the applicant, or	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	20

Compliance information required	Information provided	Document title	Attachment or page no.
its associated entities, operations in the electricity supply industry in the last 5 years			
Identify all relevant licence, legislative and other regulatory obligations and provide a plan which shows how the compliance process the applicant has (or will have) in place will ensure compliance with those obligations	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application and attachment R	20
Details of systems for recording and reporting against Electricity Industry Performance Code indicators	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	20

Exemption (if relevant)

Exemption information required	Information provided	Document title	Attachment or page no.
All applicants			
Details and justification for any exemption sought including, at a minimum, providing responses to the guiding principles found in the Commission's <u>Information Sheet</u> (see page 2) on exemptions granted under section 87 of the <i>Electricity Reform Act 2000</i>	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	21

Licence conditions

Licence conditions – information required	Information provided	Document title	Attachment or page no.
All applicants (if relevant)			
Details and justification for any proposed exemption from, or variation to, the <u>standard conditions</u> of electricity supply industry licence(s)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	21



Attachment list

Ensure the documents listed below are included in the licence application along with this document. If the applicant believes information is of a confidential nature, the applicant is responsible to either include it in the confidential version or clearly identify it. The applicant is to list any additional documents to be included as part of the application if the applicant believes they are relevant to or support the application.

Document number	Document title	Confidential	File type (docx, pdf, excel)
A	Licence application EPRMD – confidential version	<input checked="" type="checkbox"/>	Pdf
B	Licence application EPRMD– public version	<input type="checkbox"/>	Pdf
C	Certificate Of Registration Of Company	<input type="checkbox"/>	Pdf
D	Corporate Structure	<input checked="" type="checkbox"/>	Pdf
E	ASIC Report	<input type="checkbox"/>	Pdf
F	2024 Financial Report	<input checked="" type="checkbox"/>	Pdf
G	Plenitude Annual Report 2024	<input checked="" type="checkbox"/>	Pdf
H	Eni Annual Report 2024	<input checked="" type="checkbox"/>	Pdf
I	Comfort Letter from Plenitude	<input checked="" type="checkbox"/>	Pdf
J	Jacana EPRMD PPA	<input checked="" type="checkbox"/>	Pdf
K	P&L	<input checked="" type="checkbox"/>	excel
L	BSR EPRMD EPC	<input checked="" type="checkbox"/>	Pdf
M	BSR EPRMD O&M	<input checked="" type="checkbox"/>	Pdf
N	Directors' Experience	<input type="checkbox"/>	Pdf
O	Human Resources	<input checked="" type="checkbox"/>	Pdf
P	PWC EPRMD GUA	<input checked="" type="checkbox"/>	Pdf
Q	General Site Layout	<input checked="" type="checkbox"/>	Pdf
R	Draft Compliance Plan	<input checked="" type="checkbox"/>	Pdf



Declaration

All applicants must complete this declaration.

I declare the information provided in this application is true and correct to the best of my knowledge, information and belief, and I am aware of the requirements under the *Electricity Reform Act 2000* for the licence/s being applied for and I have the legal right to make this application on behalf of the applicant.

Name Simone Rizzi

Position Managing Director

Signed _____

Date 23 March 2026



Licence application EPRMD

Proposed electricity supply operation(s)

Operations information required	Response
All applicants	
<p>Short description of the owner(s) and operator (if the owner proposes to engage a third party to perform a material part of the operations covered by the licence) of the proposed electricity supply operation(s) and identify what party (or parties) propose to hold the licence(s)</p>	<p>The owner As part of an internal corporate restructure, Eni Plenitude Renewables Manton Dam Pty Ltd (EPRMD) entered into an Asset Sale Agreement (ASA) with Eni Australia Limited (EAL) to transfer all assets related to the Manton Dam Solar Power Station (MDSPS) from EAL to EPRMD. As of the date of this application, all physical assets and agreements necessary to undertake electricity operations for MDSPS in the Northern Territory have been transferred to EPRMD, including:</p> <ul style="list-style-type: none"> • Power purchase agreement • Generator User agreement (Connection agreement) • Operations and Maintenance agreement <p>A generation licence was issued by the Utilities Commission of the Northern Territory to EAL (as agent) and EPRMD (as principal) on 1 July 2022 and last varied on 6 February 2025. Now that the assets have been transferred to EPRMD, EAL (as agent) and EPRMD (as principal) are requesting that the Licence is transferred to EPRMD.</p> <p>The Operator No change to the Operator has occurred because of the sale and transfer of MDSPS's assets. As notified on 13 February 2025, pursuant to the Operation and Maintenance agreement, now transferred to EPRMD, the operator of the farm is British Solar Renewables Pty Limited (ACN 621 591 580) (BSR). The terms of the Generation Licence are proposed to remain the same.</p> <p><u>Eni Plenitude Renewables Manton Dam Pty Ltd is proposed to hold the Licence.</u></p>
<p>Type of licence(s) applied for</p>	<p>Standard generation licence authorising EPRMD to generate electricity for sale to electricity entities holding generation or retail licences</p>
<p>Detailed summary of the proposed operation(s)</p>	<p>MDSPS is a 10MW AC solar power station comprised of generation of electricity with voltage 1500V(DC) / 655V(AC) from 28,420 photovoltaic solar modules (440 W) mounted on single axis trackers, 43 DC cable combiner boxes, 4 DC/AC Inverters and 2 oil-filled step-up transformers. Voltage step-up from 655 V to 22 kV AC for transmission from Manton Dam Solar Power Station to PWC Manton Zone Substation via PWC Intake Station.</p>

Operations information required	Response
	<p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED] During Commissioning and compliance testing, with approval from the Market Operator, electricity was generated at reduced capacity in between commissioning activities. [REDACTED]</p> <p>[REDACTED] MDSPS has been in commercial operations since 1 December 2025. Following the finalisation of an internal restructure and a subsequent change of ownership of the MDSPS, EPRMD are now seeking a generation licence to authorise EPRMD to generate electricity to export to the network.</p>
Geographical area(s) where the proposed operation(s) will be conducted	<p>No change from the generation licence issued by Utilities Commission of the Northern Territory to EAL (as agent) and EPRMD (as principal) on 1 July 2022 and last varied on 6 February 2025.</p> <p>MDSPS is located on Lot 03836 4295 Stuart Highway, LAKE BENNETT NT 0822</p>

Corporate information

Corporate information required	Response
All applicants	
Legal identity	
Full legal name of the applicant (this should match the relevant Access Agreement with the network provider)	Eni Plenitude Renewables Manton Dam Pty Ltd.
ABN/ACN	ABN 29 654 597 896 ACN 654 597 896
Registration jurisdiction	Western Australia
Certificate of registration of the company	Refer to Attachment C – Certificate of Registration
Business address	226 Adelaide Terrace, Perth. WA 600

Corporate information required	Response
Postal address (if different to business address)	PO Box 6862, East Perth WA6892
Contact details	
Name, title and contact details (telephone, email) of a nominated and alternative contact officer for enquiries and correspondence on application	<p>Simone Rizzi Managing Director simone.rizzi@eni.com +61 8 9320 1111 Level 5, 226 Adelaide Tce Perth WA 6000</p> <p>Louise Dixon Contracts and Commercial Advisor Louise.dixon@eni.com +61 8 9320 1111 Level 5, 226 Adelaide Tce Perth WA 6000</p>
Name, title and contact details of contact officer for licence fees (if different to the above)	As above
Name, title and contact details of contact officer for compliance matters and reporting (if different to the above)	As above
Applicant details	
Key office holders - directors or Board members, Chief Executive Officer, Chief Financial Officer, Company Secretary (or equivalent) and other key senior managers relevant to the proposed operation(s)	<p>Key Officers</p> <ul style="list-style-type: none"> • Simone Rizzi – Managing Director • Stefano Mantellassi – Director • Luigi Nastasi – Director • Mario Faugno - Company Secretary • Shareque Noor – Finance Manager
Major shareholders including any shareholder or entity that exercises control over the applicant	EPRMD is owned 100% by Eni Plenitude Australia Pty Ltd (EPRA), which is owned 100% by Eni Plenitude S.p.A. Società Benefit (Plenitude), which is owned 70% by Eni S.p.A., 20% by Bolt S.p.A. and 10% by Monza Holding S.a.r.l.
Summary of the corporate structure, associated entities and ownership structure	Refer to Attachment D – Corporate Structure

Corporate information required	Response
including ABNs or ARBNs (this can be provided as a diagram)	
Description of the organisation's core activities	Eni S.p.A. is a global energy company, active at every stage of the value chain: from natural gas and oil to co-generated electricity and renewables, including both traditional and bio refining and chemicals. Eni S.p.A. operates at all levels of the market, right down to the end user. Plenitude is the Eni company that focuses on renewable energy, retail and electric vehicle charging business.
Evidence the applicant is a resident of Australia	Refer to Attachment C – Certificate of Registration
Evidence the applicant has the capacity to be sued in their own name in an Australian court	Refer to Attachment C – Certificate of Registration
Evidence the applicant is not under external administration	Refer to Attachment E – ASIC Report
Industry participation	
Description of any operations and authorisations in the electricity supply industry, in Australia or elsewhere, held by the applicant or associated entities in the past 5 years or confirmation that no licences or authorisations were held during that time	A generation licence was issued by the Utilities Commission of the Northern Territory to EAL (as agent) and EPRMD (as principal) on 1 July 2022 and last varied on 6 February 2025. EPRMD are requesting that this Licence is transferred to EPRMD. EPRMD will operate exclusively in Australia as a subsidiary of Plenitude. EPRMD does not hold electricity generation licences in other jurisdictions.

Financial information

Financial information required	Information provided
All applicants	
Copies of the most recent audited financial reports	Refer to Attachment F – 2024 Financial Report Attachment F is the 2024 audited Financial Reports for Eni Plenitude Renewables Australia Pty Ltd (formerly Eni New Energy Australia Pty Ltd) which is the holding company of and consolidates EPRMD.
Where the applicant is a subsidiary company, audited financial reports for the parent company	Parent company: refer to Attachment G – Plenitude Annual Report 2024. Ultimate Parent company: refer to Attachment H – Eni Annual Report 2024.



Financial information required	Information provided
Copies of any recent information submitted to ASIC under chapter 2M of the <i>Corporations Act 2001</i> (Cth) or a statement that information under chapter 2M was not required to be submitted	Attachment F was submitted to ASIC under chapter 2M of the <i>Corporations Act 2001</i> (Cth).
Evidence the applicant is able to finance the assets and investment necessary to undertake the proposed operation(s)	[REDACTED]
For new entities, financial information which demonstrates that the applicant has an acceptable financial standing and capacity including forecast cash flows to meet its potential financial exposure	N/A as EPRMD is not a new entity (established in 2021). In any event, please see Attachment I
Information on intended services, related business activities and target markets or customers (this may include prospective services/markets such as essential system services and related activities such as rooftop solar infrastructure provision)	[REDACTED]
Projected revenue and expenditure figures for at least five years including details of the assumptions, information sources and customer analysis underlying the scenarios	Please refer to Attachment K.
Information about key risks and risk management strategies, systems and processes for dealing with those risks	[REDACTED]



Financial information required	Information provided
	<ul style="list-style-type: none"> • [REDACTED]
Retail applicants only	
For retail licences, the applicant is to provide evidence of capital and liquidity support in place for the proposed operation including evidence of negotiations with the network service provider and generators concerning credit support arrangements	Not Applicable to EPRMD.

Technical information

Technical information required	Information provided
All applicants	
Summary of experience and knowledge of the electricity supply industry	<p>EPRMD are requesting that the generation licence that was issued to EAL (as agent) and EPRMD (as principal) on 1 July 2022 and last varied on 6 February 2025 is transferred to EPRMD. The experience and knowledge of the electricity industry is ensured by the fact that key personnel who have been operating under the generation licence with EAL is transferred from EAL to EPRMD's parent company EPRA (refer to attachment D) and will seamlessly operate under the licence with EPRMD. Furthermore, EPRMD's affiliate EAL will continue providing support services, such as HSE, via inter-company services agreement.</p> <p>EPRA's Operations and Project Manager, Antonio Marino, has been involved in the electricity and energy supply space since graduating with a degree in electrical engineering in 1998. Antonio previously worked at Western Power, Synergy and has been with Eni since 2006. Antonio has been involved with Eni's Northern Territory solar projects since 2018 and is well versed in the electricity supply requirements of the region.</p> <p>EPRA's Principal Technical Advisor, Mahendra Kamma, is an experienced electrical engineer and has been in the industry since 2007. Mahendra provides technical support and advice and has an in depth understanding of the electricity supply industry.</p> <p>Finally, EPRA and EPRMD also have the support of their parent company Plenitude. Plenitude develops and operates solar farms globally with approximately 200 utility scales plants operating worldwide with a total installed capacity of approximately 3.9 GW.</p>

Technical information required	Information provided
Summary of the skills and experience of key office holders	<p>A summary of the skills and experience of the following directors can be found in Attachment N – Directors’ Experience</p> <ul style="list-style-type: none"> • Simone Rizzi – Managing Director • Stefano Mantellassi – Director • Luigi Nastasi – Director
Summary of the human resources available to the proposed operation(s)	<p>A summary of human resources supporting operations is provided in Attachment O.</p> <p>EPRMD are requesting that the generation licence that was issued to EAL (as agent) and EPRMD (as principal) on 1 July 2022 and last varied on 6 February 2025 is transferred to EPRMD. As is customary with special purpose vehicles, EPRMD as a project company has no personnel, it instead relies on personnel employed by its sole shareholder EPRA. Key EAL personnel fully dedicated to the renewables business have transferred from EAL to EPRA to continue the proposed operations and operate under the proposed licence with EPRMD.</p> <p>Additionally, EPRA and EPRMD can rely on the resources of the affiliate company EAL, based in Perth and Darwin, through a service contract. In particular, EAL provides the following services:</p> <ul style="list-style-type: none"> • Finance, Control & Planning • HRO & ICT • HSEQ • Legal • Contracts & Procurement • Logistics <p>Lastly, EPRA and EPRMD can also rely on skill and expertise of resources based in Italy in EPRA’s sole shareholder Plenitude, particularly for:</p> <ul style="list-style-type: none"> • Operations & Performance Monitoring (OPMO) • Corporate Communication • Italian & International (COMM) Regulatory Affairs & External Coordination – Renewables (REG/REN) • International Legal Assistance (ILA)
If the applicant will employ a contractor(s) or other party to provide the operations under licence, provide the name of the contractor(s), information on the contractor’s experience and technical capacity in such operations and details of how the applicant will ensure there will be compliance with the regulatory obligations under the	<p>Final design, construction and commissioning of the project was delivered under an Engineering, Procurement and Construction (EPC) agreement with BSR.</p> <p>BSR is an experienced contractor with more than 15 years of global experience in the development, construction, operation and long-term management of utility-scale solar farms. They also have direct operational experience under Northern Territory generation licences, including serving as the operating contractor under clause 15 of the current MDSPS Generation Licence with EAL. This experience demonstrates their technical capacity and</p>



Technical information required	Information provided
<p>licence (these cannot be contracted out and remain the responsibility of the applicant)</p>	<p>familiarity with the regulatory framework applicable to licenced generation assets in the NT.</p> <p>Now that commissioning activities are complete, BSR will continue to perform ongoing operational duties including operations, routine and corrective maintenance, rectification works, compliance support and monitoring services under an Operations and Maintenance (O&M) Agreement.</p> <p>While BSR will provide day-to-day operational services, EPRMD will retain full responsibility for all regulatory obligations under the licence. To ensure compliance is continuously achieved, EPRMD will oversee BSR's activities through:</p> <ul style="list-style-type: none"> ■ [REDACTED] ■ [REDACTED] ■ [REDACTED] ■ [REDACTED] <p>This structure ensures that BSR's technical capability is effectively utilised while EPRMD maintains full oversight and accountability for meeting all obligations under the licence.</p>
<p>Evidence that negotiation of relevant agreements necessary to undertake electricity operations in the Northern Territory is well advanced and no substantive issues have been identified that would stop such agreements being executed. For example, registration with the Northern Territory Electricity System and Market Operator (if relevant), network access/generator user agreement, power purchase agreements and coordination agreements</p>	<p>All agreements necessary to undertake electricity operations for MDSPS have been transferred to EPRMD. The key agreements currently held by EPRMD for MDSPS in the Northern Territory, include:</p> <ul style="list-style-type: none"> • Power Purchase agreement (details provided in attachment J) • Generator User agreement (details provided in attachment P) • Operations and Maintenance agreement (details provided in attachment M)
<p>Generation and network applicants only</p>	
<p>Description of the physical location of the proposed operation(s) and its immediate vicinity including the street address or lot number(s) and any diagrams or schematics showing locational information.</p>	<p>No change from the generation licence issued by the Utilities Commission of the Northern Territory to EAL (as agent) and EPRMD (as principal) on 1 July 2022 and last varied on 6 February 2025.</p> <p>MDSPS is located on Lot 03836 4295 Stuart Highway, LAKE BENNETT NT 0822 Also refer to Attachment Q - General Site Layout</p>

Technical information required	Information provided
complaints handling and dispute resolution	

Compliance information

Compliance information required	Information provided
All applicants (if relevant)	
Information on any compliance action taken by a regulator in relation to the applicant, or its associated entities, operations in the electricity supply industry in the last 5 years	No material compliance action has been taken by any regulator in the last 5 years
Identify all relevant licence, legislative and other regulatory obligations and provide a plan which shows how the compliance process the applicant has (or will have) in place will ensure compliance with those obligations	<p>Annual Licence Return</p> <p>Reporting actual performance, in accordance with the Electricity Industry Performance Code (if applicable).</p> <p>Annual Compliance Report, in accordance with the Commission's Compliance Framework and Reporting Guidelines</p> <p>Details and evidence of any internal audits the Licensee has undertaken of compliance with its Licence obligations.</p> <p>Annual Electricity Generation return to the Clean Energy Regulator</p> <p>The draft compliance plan is provided in attachment R</p>
Details of systems for recording and reporting against Electricity Industry Performance Code indicators	<p>Owing to the variable nature of solar farms, and as acknowledged in the Commission's direction issued to EAL on 26 June 2024 entitled "RE: electricity industry performance code – direction June 2024 (intermittent generation and battery storage) solar generator entities, including EPRMD, are unable to report against current performance indicators.</p> <p>EPRMD seeks the same direction as provided to EAL.</p>

Exemption (if relevant)

Exemption information required	Information provided
All applicants	
Details and justification for any exemption sought including, at a minimum, providing responses to the guiding principles found in the Commission's Information Sheet (see page 2) on exemptions granted under section 87 of the <i>Electricity Reform Act 2000</i>	No exemptions are sought



Licence conditions

Licence conditions – information required	Information provided
All applicants (if relevant)	
Details and justification for any proposed exemption from, or variation to, the <u>standard conditions</u> of electricity supply industry licence(s)	No exemptions are sought



Attachment C - Certificate Of Registration Of Company

Certificate of Registration of a Company

This is to certify that

ENI NEW ENERGY MANTON DAM PTY LTD

Australian Company Number 654 597 896

is a registered company under the Corporations Act 2001 and
is taken to be registered in Western Australia.

The company **is limited by shares.**

The company is a **proprietary** company.

The day of commencement of registration is
the eighteenth day of October 2021.



ASIC

Australian Securities & Investments Commission

Issued by the
Australian Securities and Investments Commission
on this eighteenth day of October, 2021.

A handwritten signature in black ink, appearing to read 'J Longo'.

Joseph Longo
Chair

CERTIFICATE



Certificate of Registration on Change of Name

This is to certify that

ENI NEW ENERGY MANTON DAM PTY LTD

Australian Company Number 654 597 896

did on the sixteenth day of April 2025 change its name to

ENI PLENITUDE RENEWABLES MANTON DAM PTY LTD

Australian Company Number 654 597 896

The company is a proprietary company.

The company is limited by shares.

The company is registered under the Corporations Act 2001 and is taken to be registered in Western Australia and the date of commencement of registration is the eighteenth day of October, 2021.

Issued by the
Australian Securities and Investments Commission
on this sixteenth day of April 2025.

Joseph Longo
Chair

CERTIFICATE



Attachment D Corporate Structure



Attachment E ASIC Report

ASIC EXTRACT SNAPSHOT

CURRENT ORGANISATION DETAILS

Date Extracted	03/03/2026
Extract Order Date	03/03/2026
ACN	654 597 896
ABN	29 654 597 896
Current Name	ENI PLENITUDE RENEWABLES MANTON DAM PTY LTD
Registered In	Western Australia
Registration Date	18/10/2021
Review Date	18/10/2026
Company Type	ACN (Australian Company Number)
Current Directors	LUIGI NASTASI, SIMONE RIZZI, STEFANO MANTELLASSI
Current Secretaries	MARIO FAUGNO

Start Date	16/04/2025
Name	ENI PLENITUDE RENEWABLES MANTON DAM PTY LTD
Name Start Date	16/04/2025
Status	Registered
Type	Australian Proprietary Company
Class	Limited By Shares
Sub Class	Proprietary Company
Disclosing Entity	No

Share Structure (Displaying Top 4 Only)

[Go to full ASIC Results](#)

Class	Class Type	Shares Issued	Amount Paid
ORD	ORDINARY	1	\$1.00

| DOW JONES - PEPs, Sanctions & Adverse media

No search results from authority for this organisation.

ASIC Data Extracted 03/03/2026 at 09:39

This extract contains information derived from the Australian Securities and Investment Commission's (ASIC) database under section 1274A of the Corporations Act 2001. Please advise ASIC of any error or omission which you may identify.

- 654 597 896 ENI PLENITUDE RENEWABLES MANTON DAM PTY LTD -

ACN (Australian Company Number):	654 597 896	Document No.
ABN:	29 654 597 896	
Current Name:	ENI PLENITUDE RENEWABLES MANTON DAM PTY LTD	
Registered in:	Western Australia	
Registration Date:	18/10/2021	
Review Date:	18/10/2026	
Company Bounded By:		

- Current Organisation Details -

Name:	ENI PLENITUDE RENEWABLES MANTON DAM PTY LTD
Name Start Date:	16/04/2025
Status:	Registered
Type:	Australian Proprietary Company
Class:	Limited By Shares
Sub Class:	Proprietary Company

- Company Addresses -

- <u>Registered Office</u>		2EPE42520
Address:	'ENI HOUSE' 226 ADELAIDE TERRACE PERTH WA 6000	
Start Date:	18/10/2021	

- <u>Principal Place of Business</u>		2EPE42520
Address:	'ENI HOUSE' 226 ADELAIDE TERRACE PERTH WA 6000	
Start Date:	18/10/2021	

- Company Officers -
Note:

A date or address shown as UNKNOWN has not been updated since ASIC took over the records in 1991. For details, order the appropriate historical state or territory documents, available in microfiche or paper format.

* Check documents listed under ASIC Documents Received for recent changes.

Director

Name: LUIGI NASTASI 2EPE42520
Address: PIAZZA QUATTRO NOVEMBRE, 6 MILANO 20124 ITALY
Birth Details: 18/03/1962 PARTANNA ITALY
Appointment Date: 18/10/2021
Cease Date:

Name: SIMONE RIZZI 2EPE42520
Address: 64 NEWRY STREET FLOREAT WA 6014
Birth Details: 12/08/1968 ROME ITALY
Appointment Date: 18/10/2021
Cease Date:

Name: STEFANO MANTELLASSI 7EDV00297
Address: VIA TRENTO, N. 4/H PESCHIERA BORROMEO (MI) ITALY
Birth Details: 22/02/1966 MILAN ITALY
Appointment Date: 18/12/2025
Cease Date:

Secretary

Name: MARIO FAUGNO 2EPE42520
Address: 74 DOONAN ROAD NEDLANDS WA 6009
Birth Details: 15/08/1972 CHICAGO UNITED STATES
Appointment Date: 18/10/2021
Cease Date:

Ultimate Holding Company

Name: ENI S.P.A. 2EPE42520
Address:
Appointment Date:
Cease Date:

- Share Structure -

Current

Class: ORDINARY 2EPE42520
Number of Shares Issued: 1
Total Amount Paid / Taken to be Paid: \$1.00
Total Amount Due and Payable: \$0.00

Note:

For each class of shares issued by a company, ASIC records the details of the twenty members of the class (based on shareholdings). The details of any other members holding the same number of shares as the twentieth ranked member will also be recorded by ASIC on the database. Where available, historical records show that a member has ceased to be ranked amongst the twenty members. This may, but does not necessarily mean, that they have ceased to be a member of the company.

- Share/Interest Holding -**Current**

- Holding -

Class:	ORD	Number Held:	1	2EPE42520
Beneficially Owned:	Yes	Fully Paid:	Yes	

- Members -

Name:	ENI PLENITUDE RENEWABLES AUSTRALIA PTY LTD
ACN:	654 465 022
Address:	'ENI HOUSE' 226 ADELAIDE TERRACE PERTH WA 6000
Joint Holding:	No
Abn:	56 654 465 022

- External Administration Documents -

There are no external administration documents held for this organisation.

- Charges -

There are no charges held for this organisation.

Notes:

On 30 January 2012, the Personal Property Securities Register (PPS Register) commenced.

At that time ASIC transferred all details of current charges to the PPS Registrar.

ASIC can only provide details of satisfied charges prior to that date.

Details of current charges, or charge satisfied since 30 January 2012 can be found on the PPS Register, www.ppsr.gov.au.

InfoTrack may cap documents for on-file searches to 250.

- Document List -**Notes:**

* Documents already listed under Registered Charges are not repeated here.

* Data from Documents with no Date Processed are not included in this Extract.

* Documents with '0' pages have not yet been imaged and are not available via DOCIMAGE. Imaging takes approximately 2 weeks from date of lodgement.

* The document list for a current/historical extract will be limited unless you requested ALL documents for this extract.

* In certain circumstances documents may be capped at 250.

Form Type	Date Received	Date Processed	No. Pages	Effective Date	Document No.
484	08/01/2026	08/01/2026	2	08/01/2026	7EDV00297
484E	Change to Company Details Appointment or Cessation of A Company Officeholder				
205	16/04/2025	16/04/2025	2	09/04/2025	7EDJ27148
205A	Notification of Resolution Changing Company Name				
201	18/10/2021	18/10/2021	3	18/10/2021	2EPE42520
201C	Application For Registration as a Proprietary Company				

- Company Contact Addresses -

*** End of Document ***

SEARCH RESULT SUMMARY REPORT

Report created: Tuesday, 3 March 2026 9:39 am

Matter reference: Solar



Search Result Summary

🔍 Search criteria

Organisation Name	ENI PLENITUDE RENEWABLES MANTON DAM PTY LTD
Search precision	Precise
Monitoring	No

📋 Content sets

Watchlist

PEP	Include ADSR	Special Interest Categories	Sanction Lists	Other Official Lists	Other Exclusion Lists
All	Yes	All	All	All	All

Adverse Media

Adverse Media	ID Type
Include	All

Search result

No search results found for this organisation.

SEARCH PRECISION DEFINITION

Precision Type	Definition
Precise	It looks for exact and very close matches to the search criteria. It does not look for linguistic matches and does not tolerate typos/transposed characters.
Near	It looks for exact and close matches to the search criteria. It looks for linguistic matches such as phonetic and transcription variations, matches long and short forms of names and tolerates some typos.
Broad	It looks for the same as in Precise and Near matches, plus less common linguistic variations, typos in shorter name elements and transposed characters.

Disclaimer: The information in this report is curated exclusively from publicly available sources and is provided to assist with decision-making processes. Dow Jones does not warrant that the Risk & Compliance services include a complete or accurate archive of every individual or company mentioned or all news events. This is not an exhaustive source of information, and the database may not reflect all developments in a particular matter. Dow Jones does not imply any negative inferences about individuals or entities included in the database.

Dow Jones Risk & Compliance information is confidential. This information is intended for use by InfoTrack clients in accordance with the [Third Party Terms](#) applicable to the Dow Jones Risk Data.





Attachment F 2024 Financial Report



Attachment G Plenitude Annual Report 2024 – (Provided Separately)



Attachment H Eni Annual Report 2024 – (Provided Separately)



Attachment I Comfort Letter from Plenitude



Attachment J Jacana EPRMD PPA



Attachment K P&L (Provided Separately)



Attachment L BSR EPRMD EPC



Attachment M BSR EPRMD O&M



Attachment N Directors' Experience



Simone Rizzi

Managing Director

Eni Plenitude Renewables Australia

Simone Rizzi is the Managing Director of Eni Plenitude Renewables Australia Pty Ltd and its subsidiaries, leading the Eni Group's renewable energy activities in Australia. Under his oversight, Eni has developed and now operates the 34 MW_p Katherine solar farm, along with the 12.5 MW_p Batchelor and the 12.5 MW_p Manton Dam solar farms, each contributing clean renewable energy to the Darwin to Katherine grid.

Before assuming his current role, Simone served as Commercial and Renewables Manager for Eni Australia Limited, operator of the Blacktip gas project delivering domestic gas to the Northern Territory and Eastern Australia. He also sat on the Board of Directors of Darwin LNG Pty Ltd, overseeing operations at the liquefaction facility processing natural gas from the Bayu Undan field for LNG exports.

With 33+ years diverse experience across the global energy sector, Simone's background spans LNG and gas development, power infrastructure; renewable energies; cleantech venture capital; contract management and applied research activities. His career includes senior roles in small, medium and large enterprises in Italy, the United States and Australia.

Simone holds a Master of Science with honours in physics from the State University of Milan, Italy.



Stefano Mantellassi

Head of Renewables – Eastern Europe, Australia,
Africa & Oceania

Eni Plenitude S.p.A. Società Benefit

Stefano Mantellassi was born in Milan (Italy) and graduated in Industrial Technologies Engineering from the Polytechnic University of Milan.

He joined the Eni Group in 1991, vesting roles in different sectors and affiliates of the Italian energy company in Italy and abroad, starting in Lyon (France) in the budget and control department of a local subsidiary active in the coal and petroleum products sales and distribution.

From 1992 Stefano worked in the business development department of the gas transportation and marketing subsidiary Snam, dealing with international LNG and gas pipelines projects. In 1998 he moved to the international negotiations department of Agip, the Eni's oil & gas company, which gave him the opportunity to resume his international carrier moving in 2001 to The Hague (Netherlands), in the gas marketing department of the operating company of the Kashagan (Kazakhstan) oil & gas project.

Subsequently, from 2004 till 2014 he covered different positions as marketing and commercial director of Eni's upstream affiliates in Kazakhstan, Congo and Nigeria. After an experience in London in the Eni's oil trading company, in 2017 Stefano made a change in his carrier and moved from the oil & gas to the renewable energy sector of Eni.

In Eni Plenitude S.p.A. Società Benefit he has been working in different roles as head of renewable activities (photovoltaic/wind power plants and energy storage systems) initially for Africa, then for Spain and France and at present for Eastern Europe, Australia, Africa & Oceania



Luigi Nastasi

Accounting & Financial Statement Manager Eni
Plenitude SpA

Luigi Nastasi is the Accounting & Financial Statement Manager of Eni Plenitude SpA, and is responsible for accounting, credit monitoring and Internal Control over Financial Statements for Eni Plenitude Group (+80 companies, 7bn/€ revenues, 17 bn/€ total assets).

Luigi has 35 years of experience in Eni Finance team sector, including business unit Accounting Management (Petrochemicals and Retail G&P) and Corporate process (Business Process Engineering, Accounting Systems implementation). Luigi has served and is serving as Board of Directors member for several Eni group companies in Italy, Europe, the USA and Australia.

Luigi holds a degree in business with honours from the University of Palermo, Italy.



Attachment O Human Resources



Attachment P PWC EPRMD GUA



Attachment Q General Site Layout



Attachment R Draft Compliance Plan