



NORTHERN TERRITORY ELECTRICITY MARKET

YEAR ENDING 30 JUNE 2006

Electricity Market Demand ^(a)			
	Energy Use (GWh) ^(b)	% Market Share	No. of Customers Sites
<u>REGULATED NETWORK</u>			
Contestable Customers	546.7	33%	226
Potentially Contestable Customers^(d)			
<i>Deferred: Tranche 5 (160-750MWh)^(c)</i>	193.8	12%	689
<i>Deferred: Tranche 6, FRC (<160MWh)</i>	697.8	42%	71,314
<u>NON-REGULATED NETWORK</u>			
	223.6	13%	8,647
TOTAL MARKET	1,661.9	100%	80,876

Electricity Market Supply		
	Regulated Network ^(e)	Non-Regulated Network
Darwin-Katherine		
Capacity (MW) ^(f)	277	40
Lines (Km)	4,450	547
Alice Springs		
Capacity (MW)	63	23
Lines (Km)	597	422
Tennant Creek		
Capacity (MW)	17	4
Lines (Km)	373	100
TOTAL		
Capacity (MW)	357	67
Lines (Km)	5,420	1,069

By Region and Customer Type	Regulated Network		Non-Regulated Network		Total	
	Energy Use throughout 05/06 (GWh)	No. of Customer Sites @30/6/06	Energy Use throughout 05/06 (GWh)	No. of Customer Sites @30/6/06	Energy Use throughout 05/06 (GWh)	No. of Customer Sites @30/6/06
	<i>Darwin-Katherine (including Jabiru and McArthur River customers)</i>					
Contestable customers						
<i>Sub-total</i>	475.4	186	141.1	4	616.5	190
Potentially Contestable customers						
<i>Deferred: Tranche 5 (160-750MWh)</i>	151.1	543	12.6	49	163.7	593
<i>Deferred: Tranche 6, FRC (<160MWh)</i>	570.7	57,009	31.0	5,147	601.7	62,155
<i>Sub-total</i>	721.8	57,552	43.6	5,196	765.4	62,748
Total Darwin-Katherine	1,197.2	57,739	184.6	5,200	1,381.9	62,938
<i>Alice Springs (including Yulara)</i>						
Contestable customers						
<i>Sub-total</i>	66.1	32	17.1	3	83.2	35
Potentially Contestable customers						
<i>Deferred: Tranche 5 (160-750MWh)</i>	36.9	122	3.4	15	40.3	137
<i>Deferred: Tranche 6, FRC (<160MWh)</i>	112.1	12,564	14.1	2,788	126.2	15,352
<i>Sub-total</i>	149.0	12,687	17.5	2,803	166.4	15,489
Total Alice Springs	215.0	12,719	34.6	2,806	249.7	15,525
<i>Tennant Creek</i>						
Contestable customers						
<i>Sub-total</i>	5.2	7	-	-	5.2	7
Potentially Contestable customers						
<i>Deferred: Tranche 5 (160-750MWh)</i>	5.8	23	1.4	5	7.2	29
<i>Deferred: Tranche 6, FRC (<160MWh)</i>	15.0	1,741	2.9	636	17.9	2,377
<i>Sub-total</i>	20.8	1,764	4.3	641	25.1	2,406
Total Tennant Creek	26.0	1,772	4.3	641	30.3	2,413
TOTAL - All regions	1,438.3	72,229	223.6	8,647	1,661.9	80,876

Commission's Notes:

- (a) These figures are based on data provided by retailers on a 'best endeavours' basis and may be subject to revision.
- (b) The energy usage is annual for customers classified as contestable or potentially contestable - not the consumption since their contestability date.
- (c) Power and Water have alerted the Commission that some revisions were made to the methodology in identifying Tranche 5 customers, particularly as they relate to customers with adjoining sites.
- (d) The contestability timetable for potentially contestable customers has been deferred for 5 years.
- (e) Supply side information includes capacity sourced from independent power producers (IPPs).
- (f) Capacity has been revised since last year to reflect the maximum output that can be sustained without the assistance of forced inlet air cooling, rather than the maximum out put that could be achieved under certain conditions with forced cooling of inlet air as previously reported.