



NORTHERN TERRITORY ELECTRICITY MARKET

YEAR ENDING 30 JUNE 2005

Electricity Market Demand ^(a)			
	Energy Use (GWh) ^(b)	% Market Share	No. of Customers Sites
REGULATED NETWORK			
Contestable Customers	532.5	33%	214
Potentially Contestable Customers^(d)			
<i>Deferred: Tranche 5 (160-750MWh)^(c)</i>	189.0	12%	653
<i>Deferred: Tranche 6, FRC (<160MWh)</i>	680.0	42%	67,531
NON-REGULATED NETWORK			
	229.2	14%	8,701
TOTAL MARKET	1,630.7	100%	77,099

1,630.7

Electricity Market Supply		
	Regulated Network ^(e)	Non-Regulated Network
Darwin-Katherine		
Capacity (MW) ^(d)	319	42
Lines (Km)	4,448	542
Alice Springs		
Capacity (MW)	67	24
Lines (Km)	597	422
Tennant Creek		
Capacity (MW)	13	4
Lines (Km)	374	93
TOTAL		
Capacity (MW)	398	70
Lines (Km)	5,419	776

By Region and Customer Type	Regulated Network		Non-Regulated Network		Total	
	Energy Use throughout 03/04 (GWh)	No. of Customer Sites @30/6/04	Energy Use throughout 03/04 (GWh)	No. of Customer Sites @30/6/04	Energy Use throughout 03/04 (GWh)	No. of Customer Sites @30/6/04
Darwin-Katherine (including Jabiru and McArthur River customers)						
Contestable customers						
<i>Sub-total</i>	462.8	177	147.3	4	610.1	181
Potentially Contestable customers						
<i>Deferred: Tranche 5 (160-750MWh)</i>	147.1	515	13.2	52	160.3	567
<i>Deferred: Tranche 6, FRC (<160MWh)</i>	555.6	53,998	32.3	5,399	587.9	59,397
<i>Sub-total</i>	702.7	54,513	45.5	5,451	748.2	59,964
Total Darwin-Katherine	1,165.5	54,690	192.8	5,455	1,358.4	60,145
Alice Springs (including Yulara)						
Contestable customers						
<i>Sub-total</i>	64.5	30	16.3	3	80.8	33
Potentially Contestable customers						
<i>Deferred: Tranche 5 (160-750MWh)</i>	36.0	116	3.2	14	39.2	130
<i>Deferred: Tranche 6, FRC (<160MWh)</i>	109.4	11,876	13.4	2,635	122.8	14,511
<i>Sub-total</i>	145.4	11,992	16.6	2,649	162.0	14,641
Total Alice Springs	209.9	12,022	32.9	2,652	242.8	14,674
Tennant Creek						
Contestable customers						
<i>Sub-total</i>	5.2	7	-	-	5.2	7
Potentially Contestable customers						
<i>Deferred: Tranche 5 (160-750MWh)</i>	5.9	22	1.1	5	7.0	27
<i>Deferred: Tranche 6, FRC (<160MWh)</i>	15.0	1,657	2.3	589	17.3	2,246
<i>Sub-total</i>	20.9	1,679	3.4	594	24.3	2,273
Total Tennant Creek	26.1	1,686	3.4	594	29.5	2,280
TOTAL - All regions	1,401.5	68,398	229.2	8,701	1,630.7	77,099

Commission's Notes:

- (a) These figures are based on data provided by retailers on a 'best endeavours' basis and may be subject to revision.
(b) The energy usage is annual for customers classified as contestable or potentially contestable - not the consumption since their contestability date.
(c) Power and Water have alerted the Commission that some revisions were made to the methodology in identifying Tranche 5 customers, particularly as they relate to customers with adjoining sites.
(d) The contestability timetable for potentially contestable customers has been deferred for 5 years.
(e) Supply side information includes capacity sourced from independent power producers (IPPs).