

INDEPENDENT POWER PRODUCER LICENCE



ISSUED TO
EDL NGD (NT) Pty LTD
(ACN 065 496 577)

INDEPENDENT POWER PRODUCER LICENCE

This Licence is issued pursuant to Part 3 of the *Electricity Reform Act 2000*.

Licensee

EDL NGD (NT) Pty Ltd
ACN 065 496 577

Date

This licence was issued by the Utilities Commission on 20 June 2002 and last varied on 12 September 2024.

Date: 12 September 2024

THE COMMON SEAL of UTILITIES)
COMMISSION is duly affixed in the)
presence of:)

Kimberlee McKay
Signature of authorised person



DIRECTOR Utilities Commission
Office held

KIMBERLEE MCKAY
Name of authorised person (block letters)

Variation history

Date	Reason for variation
14 November 2003	Addition of Pine Creek A Power Station following transfer of operations of Pine Creek Power Pty Ltd to McArthur River Power Pty Ltd
28 September 2012	Simplification of electricity generating plant details to eliminate the need to vary the licence each time a change in generation capacity is expected. Addition of McArthur River Phase 3 Expansion Power Station to the list of

Date	Reason for variation
	electricity generating plant. Addition of McArthur River Mining to permitted electricity sales.
30 June 2016	Removal of Pine Creek A Power Station from the licence following issuing of stand-alone generation licence.
26 October 2017	<p>Amended to remove the link between the term of the licence and the term of any arrangements that a licensee has in place to sell to a generator.</p> <p>Minor amendments to ensure consistency across the independent power producer licences and correct minor typographical errors.</p>
12 September 2024	Application of new licence template and standard licence conditions in accordance with the Utilities Commission's <i>Review of the Northern Territory's Electricity Supply Licencing Regime, Decision paper – standard licence conditions, January 2024</i> (available on the Utilities Commission website).

CONTENTS

Part A – Definitions and interpretation	4
Part B – Licence	6
Licence Administration	6
1 Definitions and Interpretation	6
2 Grant of licence	6
3 Term	6
4 Suspension or cancellation of licence	6
5 Variation of licence	6
6 Transfer of licence	6
7 Licence fee and other charges	7
General Conditions	7
8 Information to the Utilities Commission	7
9 Information to the System Controller	7
10 Compliance with regulatory instruments	8
11 Compliance process	8
12 Compliance reporting	8
13 Community service obligations	8
14 Operator	9
Generation Conditions	9
15 Responsibility for operating contractors	9
16 Directions of the System Controller	9
17 Quality of electricity	9
18 Compatibility	9
19 Right of use	10
Conditions Specific to this Licence	10
20 Notification of expiry of arrangements to sell	10
Schedule 1	11
Schedule 2	12

Part A – Definitions and interpretation

DEFINITIONS

In this licence:

applicable laws includes the *Electricity Reform Act 2000*, the Regulations and any technical requirements or standards contained in the Regulations, the Pricing Order, the *National Electricity (Northern Territory) (National Uniform Legislation) Act 2015*, the *Utilities Commission Act 2000*, Utilities Commission Regulations 2001 and the *Electrical Safety Act 2022*;

business day means a day that is not a Saturday, a Sunday or a public holiday in the Northern Territory of Australia as declared under the *Public Holidays Act 1981*;

code means any code made by the Utilities Commission under section 24 of the *Utilities Commission Act 2000* or a code made under the *Electricity Reform Act 2000*;

electricity entity means a person licensed under Part 3 of the *Electricity Reform Act 2000* to carry on operations in the electricity supply industry;

electricity generating plants means the electricity generating plants described in the schedule to this licence;

electricity network has the meaning given to that term under the *Electricity Reform Act 2000*;

generation licence means a licence to generate electricity granted under Part 3 of the *Electricity Reform Act 2000*;

Market Operator means a person licensed or authorised under regulation 3E or 3F of the Electricity Reform (Administration) Regulations 2000 to operate a wholesale market in relation to a power system;

Minister means the Minister of the Crown who is responsible for the administration of the relevant provision of the *Electricity Reform Act 2000*;

network licence means a licence to operate or own an electricity network;

operation has the meaning given to that term under the *Electricity Reform Act 2000*;

power system means the system for generating, transmitting, distributing and supplying electricity and includes a part of the system;

Pricing Order means the pricing order issued by the Minister and any pricing determination made by the Utilities Commission under the *Electricity Reform Act 2000*;

Regulations means the regulations made under the *Electricity Reform Act 2000*;

rule means any rule made by the Utilities Commission under section 24 of the *Utilities Commission Act 2000*;

supply has the meaning given to that term under the *Electricity Reform Act 2000*;

System Controller means a person licensed under Part 3 of the *Electricity Reform Act 2000* to exercise system control over the power system;

System Control Technical Code means the code of that name made under the *Electricity Reform Act 2000*;

Utilities Commission means the Utilities Commission established under the *Utilities Commission Act 2000*.

INTERPRETATION

In this licence, unless the contrary intention appears:

- i. headings are inserted for convenience and do not affect the interpretation of this licence;
- ii. the singular includes the plural and vice versa;
- iii. words importing a gender include any gender;
- iv. the word “person” includes a firm, a body corporate, a partnership, joint venture, an unincorporated body or association, trust or any governmental agency;
- v. a reference to a condition, clause or schedule is to a condition, clause or schedule of this licence;
- vi. a reference to terms of an offer or agreement is to all terms, conditions and provisions of the offer or agreement;
- vii. a reference to this licence or another document includes any variation or replacement of any of them;
- viii. a reference to a statute, regulation, proclamation, order in council, ordinance, by-laws, code, law or similar instrument includes all statutes, regulations, proclamations, orders in council, ordinances, by-laws, codes, laws and similar instruments under it and consolidations, amendments, re-enactments or replacements of any of them;
- ix. a reference to a person includes that person’s executors, administrators, successors, substitutes (including, without limitation, persons taking by novation) and permitted assigns;
- x. the verb “include” (in all its parts, tenses and variants) is not used as, nor is it to be interpreted as, a word of limitation; and
- xi. if an event must occur on a stipulated day which is not a business day then the stipulated day will be taken to be the next business day.

LICENCE ADMINISTRATION

1 Definitions and Interpretation

In this licence a word or phrase:

- (a) has the meaning given to it in Part A; or
- (b) if the word or phrase is not defined in Part A, then it has the meaning given to it in the *Electricity Reform Act 2000*.

This licence must be interpreted in accordance with the rules set out in Part A.

2 Grant of licence

Under Part 3 of the *Electricity Reform Act 2000*, the Utilities Commission grants the licensee a licence to:

- (a) generate electricity at the electricity generating plants described in Schedule 1 for own use or for sale as contemplated by paragraph (b) and (c);
 - (b) sell electricity to electricity entities holding a generation licence; and
 - (c) sell electricity to a person specified in Schedule 2,
- in accordance with the terms and conditions of this licence.

3 Term

This licence commences on the date it is issued and continues until the earlier of:

- (a) when it is surrendered by the licensee under section 35 of the *Electricity Reform Act 2000*;
or
- (b) when it is cancelled by the Utilities Commission under section 36 of the *Electricity Reform Act 2000*.

4 Suspension or cancellation of licence

This licence may be suspended or cancelled under section 36 of the *Electricity Reform Act 2000*.

5 Variation of licence

This licence may only be varied in accordance with section 32 of the *Electricity Reform Act 2000*.

6 Transfer of licence

This licence may only be transferred in accordance with section 33 of the *Electricity Reform Act 2000*.

7 Licence fee and other charges

- 7.1. The licensee must pay an annual licence fee or instalment of the annual licence fee, as the case may be, to the Utilities Commission as determined by the Minister under section 19 of the *Electricity Reform Act 2000*.
- 7.2. The licensee must pay the System Controller and Market Operator any applicable charges relating to the operations of system control and market operations as approved by the Utilities Commission.

GENERAL CONDITIONS

8 Information to the Utilities Commission

8.1. Annual return

The licensee must lodge an annual return by 1 August each year. The annual return must contain such information as specified by the Utilities Commission by written notice. At a minimum, the licensee will be required to provide information on:

- (a) key person/s for the Utilities Commission to contact regarding the licensed operations; and
- (b) details of electricity supply operations for use in the charging of licence fees.

8.2. Change in circumstances

The standard condition relating to change in circumstances has been removed from this licence due to the nature of the licensee's operations.

8.3. Change in officers

The standard condition relating to change in officers has been removed from this licence due to the nature of the licensee's operations.

8.4. Change in shareholders (if applicable)

The standard condition relating to change in shareholders has been removed from this licence due to the nature of the licensee's operations.

8.5. Other information to the Utilities Commission

The licensee must, from time to time, provide the Utilities Commission, in a manner and form to be determined by the Utilities Commission, such information as the Utilities Commission may request.

9 Information to the System Controller

The licensee must, from time to time, provide the System Controller such information as the System Controller may request in accordance with the System Control Technical Code.

10 Compliance with regulatory instruments

The licensee must, as amended from time to time, comply with:

- (a) all applicable laws;
- (b) all applicable provisions of a code or rule made under the *Utilities Commission Act 2000* or the *Electricity Reform Act 2000*;
- (c) any applicable protocol, standard and code applying to the licensee under the Regulations or the Utilities Commission Regulations 2001; and
- (d) any applicable guideline made by the Utilities Commission under a code, the Regulations, the *Utilities Commission Act 2000* or the Utilities Commission Regulations 2001.

11 Compliance process

11.1. Establishment and maintenance of a compliance process

The standard condition relating to establishment and maintenance of a compliance process has been removed from this licence due to the nature of the licensee's operations.

11.2. Independent audit

The standard condition relating to independent audit has been removed from this licence due to the nature of the licensee's operations.

12 Compliance reporting

12.1. Notification of material non-compliance (material breach)

- (a) The licensee must notify the Utilities Commission if it commits a material breach of an applicable regulatory instrument within 2 business days of becoming aware of that breach.
- (b) Following the initial notification, the licensee must advise the Utilities Commission, within 20 business days or other such time as agreed by the Utilities Commission, of the circumstances of, and reasons for, the material breach, consequences of the breach and remedial action that is being undertaken to rectify the breach.
- (c) The notification of material breaches, including the assessment of which breaches are a material breach, must be undertaken in accordance with any reporting guidelines published by the Utilities Commission from time to time.

12.2. Annual compliance report

The standard condition relating to annual compliance report has been removed from this licence due to the nature of the licensee's operations.

13 Community service obligations

The standard condition relating to community service obligations has been removed from this licence due to the nature of the licensee's operations.

14 Operator

If an operator is appointed to the licensee's business under section 42 of the *Electricity Reform Act 2000*, the operator must exercise its functions and powers in such a manner as may be specified by the Utilities Commission in the instrument of appointment.

GENERATION CONDITIONS

15 Responsibility for operating contractors

- 15.1. If the licensee engages a contractor or other party to perform a material part of the operations covered by this licence (operating contractor), the licensee remains responsible for ensuring that all operations covered by this licence comply with the conditions of this licence regardless of who carries out those operations.
- 15.2. The licensee must use best endeavours to ensure each operating contractor engaged by the licensee complies with the conditions of this licence to the extent that such conditions are relevant to that operating contractor.
- 15.3. For any operating contractor engaged by the licensee to perform a material part of operations covered by this licence, the licensee must give a notice in writing to the Utilities Commission if:
- (a) there is a change in the identity of the operating contractor, within 10 business days of that change;
 - (b) the operating contractor is put under external administration as defined by the *Corporations Act 2001* (Cth), within 2 business days of that external administration occurring;
 - (c) an application is made to, or an order is made by, a court for the winding up or dissolution or a resolution is passed or any steps are taken to pass a resolution for the winding up or dissolution of the operating contractor in accordance with relevant legislation including the *Bankruptcy Act 1996* (Cth) or *Corporations Act 2001* (Cth), within 2 business days of that event occurring;
 - (d) there is a change to the financial or technical capacity of the operating contractor, such that the licensee's capacity to carry on operations or comply with obligations under this licence may be materially affected, within 10 business days of that change.

16 Directions of the System Controller

The licensee must comply with the directions of the System Controller.

17 Quality of electricity

The licensee must provide electricity of a quality suitable for any electricity network which is interconnected or interfaces with the licensee's electricity generating plants.

18 Compatibility

The licensee must not do anything to its electricity generating plants affecting the compatibility of its electricity generating plants with any electricity network so as to prejudice public safety or the security of supply.

19 Right of use

The licensee must:

- (a) grant each electricity entity holding a network licence rights to use or have access to the licensee's electricity generating plants that are interconnected or interface with the electricity entity's assets for the purposes of ensuring the proper integrated operation of the power system and the proper conduct of the operations authorised by the electricity entity's licence; and
- (b) in the absence of agreement as to the terms on which such rights are granted, comply with any determination by the Utilities Commission as to those terms.

CONDITIONS SPECIFIC TO THIS LICENCE

20 Notification of expiry of arrangements to sell

The licensee must notify the Utilities Commission at least 20 business days before the expiry of the arrangements to sell to electricity entities holding a generation licence, as contemplated in clause 2(b) of this licence.

Schedule 1

ELECTRICITY GENERATION PLANTS

The electricity generating plants covered by this licence are:

Power Station	Description ¹
McArthur River Power Station	≤ 68 MW gas-fired generating plant

¹Generation capacity listed may not reflect any potential export limit applied in accordance with the relevant connection agreement between the licensee and the network provider.

Schedule 2

SPECIFIED CUSTOMERS

Under clause 2(c) of this licence, electricity sales are permitted to the following parties:

Persons to whom electricity sales are permitted
--

McArthur River Mining Pty Ltd ABN 90 008 167 815
--