NORTHERN TERRITORY ELECTRICITY MARKET

YEAR ENDING 30 JUNE 2001

Electricity Market Demand[a]

	Energy Use (GWh)[b]	% Market Share	No. of Customer Sites
REGULATED NETWORK			
Contestable Customers[c]	417.5	27%	74
Potentially Contestable Customers			
From 1 April 2002 (Tranche 4)	115.9	7%	133
From 1 April 2003 (Tranche 5)[d]	132.4	8%	440
Non-Contestable Customers[d]	667.2	42%	63,376
NON-REGULATED NETWORK	236.9	15%	8,323
TOTAL MARKET	**1,569.9**	**100%**	**72,346**

Electricity Market Supply

	Regulated Network[e]	Non-Regulated Network
Darwin-Katherine		
Capacity (MW)	383	
Lines (Km)	4,307	
Alice Springs		
Capacity (MW)	59	
Lines (Km)	567	
Tennant Creek		
Capacity (MW)	16	
Lines (Km)	437	
TOTAL[d]		
Capacity (MW)	459	39
Lines (Km)	5,311	2,335

By Region and Customer Type

	Regulated Network: Energy Use throughout 00/01 (GWh)	Regulated Network: No. of Customer Sites @30/6/01	Non-Regulated Network: Energy Use throughout 00/01 (GWh)	Non-Regulated Network: No. of Customer Sites @30/6/01
***Darwin-Katherine** (including Jabiru & McArthur River customers)*				
Contestable Customers				
Sub-total	***379.3***	***63***		
Potentially Contestable Customers				
From 1 April 2002 (Tranche 4)	94.7	110		
From 1 April 2003 (Tranche 5)	104.0	344		
Sub-total	***198.7***	***454***		
Non-Contestable Customers	541.1	50,401		
Total Darwin-Katherine	**1,119.1**	**50,918**	**195.0**	**5,352**
***Alice Springs** (including Yulara)*				
Contestable Customers				
Sub-total	***37.2***	***10***		
Potentially Contestable Customers				
From 1 April 2002 (Tranche 4)	17.2	19		
From 1 April 2003 (Tranche 5)	25.5	85		
Sub-total	***42.7***	***104***		
Non-Contestable Customers	108.4	11,347		
Total Alice Springs	**188.3**	**11,461**	**38.0**	**2,359**
Tennant Creek				
Contestable Customers				
Sub-total	***1.0***	***1***		
Potentially Contestable Customers				
From 1 April 2002 (Tranche 4)	4.1	4		
From 1 April 2003 (Tranche 5)	2.8	11		
Sub-total	***6.9***	***15***		
Non-Contestable Customers	17.6	1,628		
Total Tennant Creek	**25.5**	**1,644**	**3.9**	**612**
Total Northern Territory	**1,333.0**	**64,023**	**236.9**	**8,323**

Commission's Notes:

(a) These figures are based on data provided by retailers on a 'best endeavours' basis and may be subject to revision.

(b) The energy usage is annual for customers classified as contestable or potentially contestable - not the consumption since their contestability date.

(c) The significant decline in contestable customer consumption compared with the previous year is largely due to the closure and scaling down of several mines, as well as a slight downturn in consumption of other industrial and commercial customers.

(d) Tranche 5 and Non-contestable (ie FRC) customers are set to become contestable subject to a public benefit test and review in 2002.

(e) Supply side information includes capacity sourced from independent power producers (IPPs).

[grey] Indicates data omitted because it is not relevant or because it avoids, where possible, disclosure of information on an individual customer basis.