

Electricity Market Demand ^(a)			
	Energy Use (GWh) ^(b)	% Market Share	No. of Customer Sites
<u>REGULATED NETWORK</u>			
Contestable Customers^(c)	417.5	27%	74
Potentially Contestable Customers			
From 1 April 2002 (Tranche 4)	115.9	7%	133
From 1 April 2003 (Tranche 5) ^(d)	132.4	8%	440
Non-Contestable Customers^(d)	667.2	42%	63,376
<u>NON-REGULATED NETWORK</u>			
	236.9	15%	8,323
TOTAL MARKET	1,569.9	100%	72,346

Electricity Market Supply		
	Regulated Network ^(e)	Non-Regulated Network
Darwin-Katherine		
Capacity (MW)	383	
Lines (Km)	4,307	
Alice Springs		
Capacity (MW)	59	
Lines (Km)	567	
Tennant Creek		
Capacity (MW)	16	
Lines (Km)	437	
TOTAL^(d)		
Capacity (MW)	459	75
Lines (Km)	5,311	846

By Region and Customer Type				
	Regulated Network		Non-Regulated Network	
	Energy Use throughout 00/01 (GWh)	No. of Customer Sites @30/6/01	Energy Use throughout 00/01 (GWh)	No. of Customer Sites @30/6/01
Darwin-Katherine (including Jabiru & McArthur River customers)				
Contestable Customers				
Sub-total	379.3	63		
Potentially Contestable Customers				
From 1 April 2002 (Tranche 4)	94.7	110		
From 1 April 2003 (Tranche 5)	104.0	344		
Sub-total	198.7	454		
Non-Contestable Customers	541.1	50,401		
Total Darwin-Katherine	1,119.1	50,918	195.0	5,352
Alice Springs (including Yulara)				
Contestable Customers				
Sub-total	37.2	10		
Potentially Contestable Customers				
From 1 April 2002 (Tranche 4)	17.2	19		
From 1 April 2003 (Tranche 5)	25.5	85		
Sub-total	42.7	104		
Non-Contestable Customers	108.4	11,347		
Total Alice Springs	188.3	11,461	38.0	2,359
Tennant Creek				
Contestable Customers				
Sub-total	1.0	1		
Potentially Contestable Customers				
From 1 April 2002 (Tranche 4)	4.1	4		
From 1 April 2003 (Tranche 5)	2.8	11		
Sub-total	6.9	15		
Non-Contestable Customers	17.6	1,628		
Total Tennant Creek	25.5	1,644	3.9	612
Total Northern Territory	1,333.0	64,023	236.9	8,323

Commission's Notes:

(a) These figures are based on data provided by retailers on a 'best endeavours' basis and may be subject to revision.

(b) The energy usage is annual for customers classified as contestable or potentially contestable - not the consumption since their contestability date.

(c) The significant decline in contestable customer consumption compared with the previous year is largely due to the closure and scaling down of several mines, as well as a slight downturn in consumption of other industrial and commercial customers.

(d) Tranche 5 and Non-contestable (ie. FRC) customers are set to become contestable subject to a public benefit test and review in 2002.

(e) Supply side information includes capacity sourced from independent power producers (IPPs).

Indicates data omitted because it is irrelevant or because it avoids, where possible, disclosure of information on an individual customer basis.