



NORTHERN TERRITORY ELECTRICITY MARKET

YEAR ENDING 30 JUNE 2003

| Electricity Market Demand ^(a) | | | |
|--------------------------------------------------------|------------------|----------------|------------------------|
| | Energy Use (GWh) | % Market Share | No. of Customers Sites |
| <u>REGULATED NETWORK</u> | | | |
| Contestable Customers | 566.6 | 35% | 223 |
| Potentially Contestable Customers^(b) | | | |
| Deferred: Tranche 5 (160-750MWh) | 186.6 | 11% | 683 |
| Deferred: Tranche 6, FRC (<160MWh) | 626.4 | 38% | 65,188 |
| <u>NON-REGULATED NETWORK</u> | | | |
| | 249.5 | 15% | 8,597 |
| TOTAL MARKET | 1,629.1 | 100% | 74,691 |

| Electricity Market Supply | | |
|------------------------------|----------------------------------|-----------------------|
| | Regulated Network ^(c) | Non-Regulated Network |
| Darwin-Katherine | | |
| Capacity (MW) ^(d) | 347 | 57 |
| Lines (Km) | 4,375 | 496 |
| Alice Springs | | |
| Capacity (MW) | 59 | 21 |
| Lines (Km) | 545 | 265 |
| Tennant Creek | | |
| Capacity (MW) | 16 | 3 |
| Lines (Km) | 372 | 38 |
| TOTAL | | |
| Capacity (MW) | 422 | 81 |
| Lines (Km) | 5,292 | 800 |

| By Region and Customer Type | | | | | | |
|---------------------------------------------------------------------------------------|-----------------------------------|--------------------------------|-----------------------------------|--------------------------------|-----------------------------------|--------------------------------|
| | Regulated Network | | Non-Regulated Network | | Total | |
| | Energy Use throughout 02/03 (GWh) | No. of Customer Sites @30/6/03 | Energy Use throughout 02/03 (GWh) | No. of Customer Sites @30/6/03 | Energy Use throughout 02/03 (GWh) | No. of Customer Sites @30/6/03 |
| <i>Darwin-Katherine (including Jabiru and McArthur River customers)^(e)</i> | | | | | | |
| Contestable customers | | | | | | |
| Sub-total | 490.3 | 181 | 149.1 | 4 | 639.4 | 185 |
| Potentially Contestable customers | | | | | | |
| Deferred: Tranche 5 (160-750MWh) | 146.6 | 548 | 14.4 | 60 | 161.1 | 608 |
| Deferred: Tranche 6, FRC (<160MWh) | 509.5 | 51,980 | 44.8 | 5,363 | 554.3 | 57,343 |
| Sub-total | 656.1 | 52,528 | 59.2 | 5,423 | 715.3 | 57,951 |
| Total Darwin-Katherine | 1,146.4 | 52,709 | 208.3 | 5,427 | 1,354.8 | 58,136 |
| <i>Alice Springs (including Yulara)</i> | | | | | | |
| Contestable customers | | | | | | |
| Sub-total | 67.1 | 33 | 17.2 | 4 | 84.3 | 37 |
| Potentially Contestable customers | | | | | | |
| Deferred: Tranche 5 (160-750MWh) | 34.6 | 114 | 3.9 | 14 | 38.4 | 128 |
| Deferred: Tranche 6, FRC (<160MWh) | 102.6 | 11,574 | 16.0 | 2,539 | 118.7 | 14,113 |
| Sub-total | 137.2 | 11,688 | 19.9 | 2,553 | 157.1 | 14,241 |
| Total Alice Springs | 204.3 | 11,721 | 37.1 | 2,557 | 241.4 | 14,278 |
| <i>Tennant Creek</i> | | | | | | |
| Contestable customers | | | | | | |
| Sub-total | 9.2 | 9 | - | - | 9.2 | 9 |
| Potentially Contestable customers | | | | | | |
| Deferred: Tranche 5 (160-750MWh) | 5.4 | 21 | 1.1 | 5 | 6.5 | 26 |
| Deferred: Tranche 6, FRC (<160MWh) | 14.2 | 1,634 | 3.0 | 608 | 17.2 | 2,242 |
| Sub-total | 19.7 | 1,655 | 4.1 | 613 | 23.8 | 2,268 |
| Total Tennant Creek | 28.9 | 1,664 | 4.1 | 613 | 32.9 | 2,277 |
| TOTAL - All regions | 1,379.6 | 66,094 | 249.5 | 8,597 | 1,629.1 | 74,691 |

Commission's Notes:

- (a) These figures are based on data provided by retailers on a 'best endeavours' basis and may be subject to revision.
 (b) The contestability timetable for potentially contestable customers has been deferred for 5 years.
 (c) Supply side information includes capacity sourced from independent power producers (IPPs).
 (d) Total generating capacity in the Darwin-Katherine regulated system has reduced by 37MW due to the withdrawal of NT Power Generation Pty Ltd in September 2002.
 (e) The Darwin-Katherine region now includes both contestable and non-contestable Jabiru customers.