



NORTHERN TERRITORY ELECTRICITY MARKET

YEAR ENDING 30 JUNE 2002

Electricity Market Demand ^(a)			
	Energy Use (GWh) ^(b)	% Market Share	No. of Customers Sites
REGULATED NETWORK			
Contestable Customers	559.8	35%	219
Potentially Contestable Customers			
From 1 April 2003 (Tranche 5, 160-750MWh) ^{(c)(d)}	187.8	12%	656
From 1 April 2005 (Tranche 6, FRC) ^(d)	615.7	39%	64,400
NON-REGULATED NETWORK			
	215.3	14%	8,511
TOTAL MARKET	1,578.6	100%	73,786

Electricity Market Supply		
	Regulated Network ^(e)	Non-Regulated Network
Darwin-Katherine		
Capacity (MW)	384	51
Lines (Km)	4,338	494
Alice Springs		
Capacity (MW)	59	24
Lines (Km)	571	263
Tennant Creek		
Capacity (MW)	16	3
Lines (Km)	390	34
TOTAL		
Capacity (MW)	459	78
Lines (Km)	5,299	791

By Region and Customer Type	Regulated Network		Non-Regulated Network		Total	
	Energy Use throughout 01/02 (GWh)	No. of Customer Sites @30/6/02	Energy Use throughout 01/02 (GWh)	No. of Customer Sites @30/6/02	Energy Use throughout 01/02 (GWh)	No. of Customer Sites @30/6/02
Darwin-Katherine (including contestable Jabiru & McArthur River customers)						
Contestable customers						
Sub-total	490.6	179	138.8	4	629.4	183
Potentially Contestable customers						
From 1 April 2003 (Tranche 5, 160-750MWh)	149.7	521	13.9	57	163.6	578
From 1 April 2005 (Tranche 6, FRC)	502.4	51,131	31.4	5,243	533.8	56,374
Sub-total	652.1	51,652	45.3	5,300	697.4	56,952
Total Darwin-Katherine	1,142.7	51,831	184.2	5,304	1,326.8	57,135
Alice Springs (including Yulara)						
Contestable customers						
Sub-total	62.3	33	14.7	4	77.0	37
Potentially Contestable customers						
From 1 April 2003 (Tranche 5, 160-750MWh)	32.5	113	3.1	14	35.6	127
From 1 April 2005 (Tranche 6, FRC)	100.2	11,457	9.8	2,579	110.0	14,036
Sub-total	132.7	11,570	12.9	2,593	145.6	14,163
Total Alice Springs	195.0	11,603	27.6	2,597	222.6	14,200
Tennant Creek						
Contestable customers						
Sub-total	6.9	7			6.9	7
Potentially Contestable customers						
From 1 April 2003 (Tranche 5, 160-750MWh)	5.6	22	0.7	5	6.3	27
From 1 April 2005 (Tranche 6, FRC)	13.1	1,812	2.9	605	16.0	2,417
Sub-total	18.7	1,834	3.5	610	22.3	2,444
Total Tennant Creek	25.6	1,841	3.5	610	29.2	2,451
TOTAL - All regions	1,363.3	65,275	215.3	8,511	1,578.6	73,786

Commission's Notes:

- (a) These figures are based on data provided by retailers on a 'best endeavours' basis and may be subject to revision.
- (b) The energy usage is annual for customers classified as contestable or potentially contestable - not the consumption since their contestability date.
- (c) Power and Water have alerted the Commission that some revisions were made to the methodology in identifying Tranche 5 contestable customers, particularly as they relate to customers with adjoining sites.
- (d) Tranche 5 and Tranche 6 (ie. FRC) customers are set to become contestable subject to a public benefit test and review in 2002.
- (e) Supply side information includes capacity sourced from independent power producers (IPPs).