



**Electricity Generation Licensing Application**

**Eni Plenitude Renewables Katherine Pty Ltd**

**Document B - PUBLIC**



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## Attachments

C	Certificate Of Registration Of Company
D	Corporate Structure
E	ASIC Report
F	2024 Financial Report
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## Checklist

### Proposed electricity supply operation(s)

Operations information required	Information provided	Document title	Attachment or page no.
All applicants			
Short description of the owner(s) and operator (if the owner proposes to engage a third party to perform a material part of the operations covered by the licence) of the proposed electricity supply operation(s) and identify what party (or parties) propose to hold the licence(s)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	11
Type of licence(s) applied for	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	11
Detailed summary of the proposed operation(s)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	11
Geographical area(s) where the proposed operation(s) will be conducted	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	12

### Corporate information

Corporate information required	Information provided	Document title	Attachment or page no.
All applicants			
Legal identity			
Full legal name of the applicant (this should match the relevant Access Agreement with the network provider)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	12
ABN/ACN	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	12
Registration jurisdiction	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	12
Certificate of registration of the company	<input checked="" type="checkbox"/>	Attachment C Certificate Of Registration Of Company	C
Business address	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	13
Postal address (if different to business address)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	13

Corporate information required	Information provided	Document title	Attachment or page no.
<b>Contact details</b>			
Name, title and contact details (telephone, email) of a nominated and alternative contact officer for enquiries and correspondence on application	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	13
Name, title and contact details of contact officer for licence fees (if different to the above)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	13
Name, title and contact details of contact officer for compliance matters and reporting (if different to the above)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	13
<b>Applicant details</b>			
Key office holders - directors or Board members, Chief Executive Officer, Chief Financial Officer, Company Secretary (or equivalent) and other key senior managers relevant to the proposed operation(s)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	13
Major shareholders including any shareholder or entity that exercises control over the applicant	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	13
Summary of the corporate structure, associated entities and ownership structure including ABNs or ARBNs (this can be provided as a diagram)	<input checked="" type="checkbox"/>	Attachment D – Corporate Structure	D
Description of the organisation’s core activities	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	14
Evidence the applicant is a resident of Australia	<input checked="" type="checkbox"/>	Attachment C Certificate Of Registration Of Company	C
Evidence the applicant has the capacity to be sued in their own name in an Australian court	<input checked="" type="checkbox"/>	Attachment C Certificate Of Registration Of Company	C
Evidence the applicant is not under external administration	<input checked="" type="checkbox"/>	Attachment E – ASIC report	E
<b>Industry participation</b>			
Description of any operations and authorisations in the electricity supply industry, in Australia or elsewhere, held by the applicant or associated entities in the past	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	14



Corporate information required	Information provided	Document title	Attachment or page no.
5 years or confirmation that no licences or authorisations were held during that time			

Financial information

Financial information required	Information provided	Document title	Attachment or page no.
<b>All applicants</b>			
Copies of the most recent audited financial reports	<input checked="" type="checkbox"/>	Attachment F - 2024 Financial Report	F
Where the applicant is a subsidiary company, audited financial reports for the parent company	<input checked="" type="checkbox"/>	Attachments G and H	G&H
Copies of any recent information submitted to ASIC under chapter 2M of the <i>Corporations Act 2001</i> (Cth) or a statement that information under chapter 2M was not required to be submitted	<input checked="" type="checkbox"/>	Attachment F - 2024 Financial Report	F
Evidence the applicant is able to finance the assets and investment necessary to undertake the proposed operation(s)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	15
For new entities, financial information which demonstrates that the applicant has an acceptable financial standing and capacity including forecast cash flows to meet its potential financial exposure	<input checked="" type="checkbox"/>	Attachment I	I
Information on intended services, related business activities and target markets or customers (this may include prospective services/markets such as essential system services and related activities such as rooftop solar infrastructure provision)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application and Attachment J	15.,J
Projected revenue and expenditure figures for at least five years including details of the assumptions, information sources and customer analysis underlying the scenarios	<input checked="" type="checkbox"/>	Attachment K - P&L	K
Information about key risks and risk management strategies, systems and processes for dealing with those risks	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application and attachment L and M	15
<b>Retail applicants only</b>			

Financial information required	Information provided	Document title	Attachment or page no.
For retail licences, the applicant is to provide evidence of capital and liquidity support in place for the proposed operation including evidence of negotiations with the network service provider and generators concerning credit support arrangements	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	16

Technical information

Technical information required	Information provided	Document title	Attachment or page no.
All applicants			
Summary of experience and knowledge of the electricity supply industry	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	16
Summary of the skills and experience of key office holders	<input checked="" type="checkbox"/>	Attachment N Directors' Experience	N
Summary of the human resources available to the proposed operation(s)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application and Attachment O	17,O
If the applicant will employ a contractor(s) or other party to provide the operations under licence, provide the name of the contractor(s), information on the contractor's experience and technical capacity in such operations and details of how the applicant will ensure there will be compliance with the regulatory obligations under the licence (these cannot be contracted out and remain the responsibility of the applicant)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	17
Evidence that negotiation of relevant agreements necessary to undertake electricity operations in the Northern Territory is well advanced and no substantive issues have been identified that would stop such agreements being executed. For example, registration with the Northern Territory Electricity System and Market Operator (if relevant), network access/generator user agreement, power purchase agreements and coordination agreements	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application and attachment J, P and M	18,J,P,M
Generation and network applicants only			

Technical information required	Information provided	Document title	Attachment or page no.
Description of the physical location of the proposed operation(s) and its immediate vicinity including the street address or lot number(s) and any diagrams or schematics showing locational information.	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application and attachment G	19
Description of the supply infrastructure and interconnected infrastructure systems	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	19
Construction, energisation and commissioning schedule (where applicable)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	19
Evidence of planning, safety, environmental and other approvals required for the operation(s)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	19
<b>Network and retail applicants only</b>			
Details of proposed metering arrangements	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	19
Details of systems and procedures for connection and disconnection of customers	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	19
Details of procedures for life support equipment customers	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	19
<b>Retail applicants only</b>			
Proposed standard form contract for sales of electricity for prescribed customers (if applicable) and policies for provision of information on tariffs, fees and charges	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	20
Information on customer information management systems including billing	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	20
Details of processes for customer information provision (hardship and family violence policies), account enquiries, complaints handling and dispute resolution	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	20

Compliance information

Compliance information required	Information provided	Document title	Attachment or page no.
<b>All applicants (if relevant)</b>			
Information on any compliance action taken by a regulator in relation to the applicant, or	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	20

Compliance information required	Information provided	Document title	Attachment or page no.
its associated entities, operations in the electricity supply industry in the last 5 years			
Identify all relevant licence, legislative and other regulatory obligations and provide a plan which shows how the compliance process the applicant has (or will have) in place will ensure compliance with those obligations	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application and attachment R	20
Details of systems for recording and reporting against Electricity Industry Performance Code indicators	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	20

Exemption (if relevant)

Exemption information required	Information provided	Document title	Attachment or page no.
All applicants			
Details and justification for any exemption sought including, at a minimum, providing responses to the guiding principles found in the Commission's <a href="#">Information Sheet</a> (see page 2) on exemptions granted under section 87 of the <i>Electricity Reform Act 2000</i>	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	21

Licence conditions

Licence conditions – information required	Information provided	Document title	Attachment or page no.
All applicants (if relevant)			
Details and justification for any proposed exemption from, or variation to, the <a href="#">standard conditions</a> of electricity supply industry licence(s)	<input checked="" type="checkbox"/>	Electricity Generation Licensing Application	21



Attachment list

Ensure the documents listed below are included in the licence application along with this document. If the applicant believes information is of a confidential nature, the applicant is responsible to either include it in the confidential version or clearly identify it. The applicant is to list any additional documents to be included as part of the application if the applicant believes they are relevant to or support the application.

Document number	Document title	Confidential	File type (docx, pdf, excel )
A	Licence application EPRK – confidential version	<input checked="" type="checkbox"/>	Pdf
B	Licence application EPRK– public version	<input type="checkbox"/>	Pdf
C	Certificate Of Registration Of Company	<input type="checkbox"/>	Pdf
D	Corporate Structure	<input checked="" type="checkbox"/>	Pdf
E	ASIC Report	<input type="checkbox"/>	Pdf
F	2024 Financial Report	<input checked="" type="checkbox"/>	Pdf
G	Plenitude Annual Report 2024	<input checked="" type="checkbox"/>	Pdf
H	Eni Annual Report 2024	<input checked="" type="checkbox"/>	Pdf
I	Comfort Letter from Plenitude	<input checked="" type="checkbox"/>	Pdf
J	Jacana EPRK PPA	<input checked="" type="checkbox"/>	Pdf
K	P&L	<input checked="" type="checkbox"/>	excel
L	BSR EPRK EPC	<input checked="" type="checkbox"/>	Pdf
M	BSR EPRK O&M	<input checked="" type="checkbox"/>	Pdf
N	Directors' Experience	<input type="checkbox"/>	Pdf
O	Human Resources	<input checked="" type="checkbox"/>	Pdf
P	PWC EPRK GUA	<input checked="" type="checkbox"/>	Pdf
Q	General Site Layout	<input checked="" type="checkbox"/>	Pdf
R	Draft Compliance Plan	<input checked="" type="checkbox"/>	Pdf



## Declaration

All applicants must complete this declaration.

I declare the information provided in this application is true and correct to the best of my knowledge, information and belief, and I am aware of the requirements under the *Electricity Reform Act 2000* for the licence/s being applied for and I have the legal right to make this application on behalf of the applicant.

Name        Simone Rizzi

Position    Managing Director

Signed      \_\_\_\_\_

Date        10 March 2026



## Licence application EPRK

Proposed electricity supply operation(s)

Operations information required	Response
All applicants	
<p>Short description of the owner(s) and operator (if the owner proposes to engage a third party to perform a material part of the operations covered by the licence) of the proposed electricity supply operation(s) and identify what party (or parties) propose to hold the licence(s)</p>	<p><b>The owner</b>            As part of an internal corporate restructure, Eni Plenitude Renewables Katherine Pty Ltd (EPRK) entered into an Asset Sale Agreement (ASA) with Eni Australia Limited (EAL) to transfer all assets related to the Katherine Solar Power Station (KSPS) from EAL to EPRK. As of the date of this application, all physical assets and agreements necessary to undertake electricity operations for KSPS in the Northern Territory have been transferred to EPRK, including:            Power purchase agreement            Generator User agreement (Connection agreement)            Operations and Maintenance agreement            A generation licence was issued by the Utilities Commission of the Northern Territory to EAL (as agent) and EPRK (as principal) on 1 July 2022 and last varied on 6 February 2025. Now that the assets have been transferred to EPRK, EAL (as agent) and EPRK (as principal) are requesting that the Licence is transferred to EPRK.</p> <p><b>The Operator</b>            No change to the Operator has occurred because of the sale and transfer of KSPS's assets. As notified on 13 February 2025, pursuant to the Operation and Maintenance agreement, now transferred to EPRK, the operator of the farm is <b>British Solar Renewables Pty Limited</b> (ACN 621 591 580) (<b>BSR</b>). The terms of the Generation Licence are proposed to remain the same</p> <p><b><u>Eni Plenitude Renewables Katherine Pty Ltd is proposed to hold the Licence.</u></b></p>
<p>Type of licence(s) applied for</p>	<p>Standard generation licence authorising EPRK to generate electricity for sale to electricity entities holding generation or retail licences</p>
<p>Detailed summary of the proposed operation(s)</p>	<p>KSPS is a 25 MW<sub>ac</sub> solar plant comprising a photovoltaic (PV) electricity generation farm and a battery energy storage system (BESS). The plant is located approximately 5 km north of the town of Katherine along the Stuart Hwy. It is located on approximately 75 hectares of land and contains 99,180 ground mounted PV panels (each 340 Wp - polycrystalline) on an east-west single axis tracking system. [REDACTED]</p>



Operations information required	Response
	<p>All generation output is exported via a direct connection to Power and Water Corporation’s (PWC) 132 / 22 kV Katherine Zone Substation. A 22 kV overhead / underground power line was constructed alongside the Stuart Highway and Zimin Drive to connect to this substation.</p> <p>[REDACTED]</p> <p>[REDACTED] During Commissioning and compliance testing, with approval from the Market Operator, electricity was generated at reduced capacity in between commissioning activities. On 1 July 2022 a new generation licence was issued to EAL (as agent) and EPRK (as principal). [REDACTED]. [REDACTED]. Following the finalisation of an internal restructure and a subsequent change of ownership of the KSPS, EPRK are now seeking a generation licence to authorise EPRK to generate electricity to export to the network.</p>
Geographical area(s) where the proposed operation(s) will be conducted	<p>No change from the generation licence issued by Utilities Commission of the Northern Territory to EAL (as agent) and EPRK (as principal) on 1 July 2022 and last varied on 6 February 2025. KSPS is located on 8627 Stuart Hwy, Emungalan (NT Portion 04662) and 8595 Stuart Hwy, Emungalan (NT Portion 07156).</p>

Corporate information

Corporate information required	Response
All applicants	
Legal identity	
Full legal name of the applicant (this should match the relevant Access Agreement with the network provider)	Eni Plenitude Renewables Katherine Pty Ltd.
ABN/ACN	ABN 73 654 598 008 ACN 654 598 008
Registration jurisdiction	Western Australia
Certificate of registration of the company	Refer to Attachment C – Certificate of Registration
Business address	226 Adelaide Terrace, Perth. WA 600

Corporate information required	Response
Postal address (if different to business address)	PO Box 6862, East Perth WA6892
Contact details	
Name, title and contact details (telephone, email) of a nominated and alternative contact officer for enquiries and correspondence on application	<p><b>Simone Rizzi</b>            Managing Director            simone.rizzi@eni.com            +61 8 9320 1111            Level 5, 226 Adelaide Tce            Perth WA 6000</p> <p><b>Louise Dixon</b>            Contracts and Commercial Advisor            Louise.dixon@eni.com            +61 8 9320 1111            Level 5, 226 Adelaide Tce            Perth WA 6000</p>
Name, title and contact details of contact officer for licence fees (if different to the above)	As above
Name, title and contact details of contact officer for compliance matters and reporting (if different to the above)	As above
Applicant details	
Key office holders - directors or Board members, Chief Executive Officer, Chief Financial Officer, Company Secretary (or equivalent) and other key senior managers relevant to the proposed operation(s)	Key Officers Simone Rizzi – Managing Director Stefano Mantellassi – Director Luigi Nastasi – Director Mario Faugno - Company Secretary Shareque Noor – Finance Manager
Major shareholders including any shareholder or entity that exercises control over the applicant	EPRK is owned 100% by Eni Plenitude Australia Pty Ltd (EPRA), which is owned 100% by Eni Plenitude S.p.A. Società Benefit (Plenitude), which is owned 70% by Eni S.p.A., 20% by Bolt S.p.A. and 10% by Monza Holding S.a.r.l.
Summary of the corporate structure, associated entities and ownership structure	Refer to Attachment D – Corporate Structure

Corporate information required	Response
including ABNs or ARBNs (this can be provided as a diagram)	
Description of the organisation's core activities	Eni S.p.A. is a global energy company, active at every stage of the value chain: from natural gas and oil to co-generated electricity and renewables, including both traditional and bio refining and chemicals. Eni S.p.A. operates at all levels of the market, right down to the end user. Plenitude is the Eni company that focuses on renewable energy, retail and electric vehicle charging business.
Evidence the applicant is a resident of Australia	Refer to Attachment C – Certificate of Registration
Evidence the applicant has the capacity to be sued in their own name in an Australian court	Refer to Attachment C – Certificate of Registration
Evidence the applicant is not under external administration	Refer to Attachment E – ASIC Report
Industry participation	
Description of any operations and authorisations in the electricity supply industry, in Australia or elsewhere, held by the applicant or associated entities in the past 5 years or confirmation that no licences or authorisations were held during that time	A generation licence was issued by the Utilities Commission of the Northern Territory to EAL (as agent) and EPRK (as principal) on 1 July 2022 and last varied on 6 February 2025. EPRK are requesting that this Licence is transferred to EPRK. EPRK will operate exclusively in Australia as a subsidiary of Plenitude. EPRK does not hold electricity generation licences in other jurisdictions.

#### Financial information

Financial information required	Information provided
All applicants	
Copies of the most recent audited financial reports	Refer to Attachment F – 2024 Financial Report Attachment F is the 2024 audited Financial Reports for Eni Plenitude Renewables Australia Pty Ltd (formerly Eni New Energy Australia Pty Ltd) which is the holding company of and consolidates EPRK.
Where the applicant is a subsidiary company, audited financial reports for the parent company	Parent company: refer to Attachment G – Plenitude Annual Report 2024. Ultimate Parent company: refer to Attachment H – Eni Annual Report 2024.



Financial information required	Information provided
Copies of any recent information submitted to ASIC under chapter 2M of the <i>Corporations Act 2001</i> (Cth) or a statement that information under chapter 2M was not required to be submitted	Attachment F was submitted to ASIC under chapter 2M of the <i>Corporations Act 2001</i> (Cth).
Evidence the applicant is able to finance the assets and investment necessary to undertake the proposed operation(s)	[REDACTED]
For new entities, financial information which demonstrates that the applicant has an acceptable financial standing and capacity including forecast cash flows to meet its potential financial exposure	N/A as EPRK is not a new entity (established in 2021). In any event, please see Attachment I
Information on intended services, related business activities and target markets or customers (this may include prospective services/markets such as essential system services and related activities such as rooftop solar infrastructure provision)	[REDACTED]
Projected revenue and expenditure figures for at least five years including details of the assumptions, information sources and customer analysis underlying the scenarios	Please refer to Attachment K.
Information about key risks and risk management strategies, systems and processes for dealing with those risks	[REDACTED]



Financial information required	Information provided
	[REDACTED]
Retail applicants only	
For retail licences, the applicant is to provide evidence of capital and liquidity support in place for the proposed operation including evidence of negotiations with the network service provider and generators concerning credit support arrangements	Not Applicable to EPRK.

Technical information

Technical information required	Information provided
All applicants	
Summary of experience and knowledge of the electricity supply industry	<p>EPRK are requesting that the generation licence that was issued to EAL (as agent) and EPRK (as principal) on 1 July 2022 and last varied on 6 February 2025 is transferred to EPRK. The experience and knowledge of the electricity industry is ensured by the fact that key personnel who have been operating under the generation licence with EAL is transferred from EAL to EPRK's parent company Eni Plenitude Renewables Australia Pty Ltd (refer to attachment D) and will seamlessly operate under the licence with EPRK. Furthermore, EPRK's affiliate EAL will continue providing support services, such as HSE, via inter-company services agreement.</p> <p>EPRK's Operations and Project Manager, Antonio Marino, has been involved in the electricity and energy supply space since graduating with a degree in electrical engineering in 1998. Antonio previously worked at Western Power, Synergy and has been with Eni since 2006. Antonio has been involved with Eni's Northern Territory solar projects since 2018 and is well versed in the electricity supply requirements of the region.</p> <p>EPRK's Principal Technical Advisor, Mahendra Kamma, is an experienced electrical engineer and has been in the industry since 2007. Mahendra provides technical support and advice and has an in depth understanding of the electricity supply industry.</p> <p>Finally, EPRK also has the support of its parent company Plenitude. Plenitude develops and operates solar farms globally with approximately 200 utility scales plants operating worldwide with a total installed capacity of approximately 3.9 GW.</p>

Technical information required	Information provided
<p>Summary of the skills and experience of key office holders</p>	<p>A summary of the skills and experience of the following directors can be found in Attachment N – Directors’ Experience</p> <p>Simone Rizzi – Managing Director Stefano Mantellassi – Director Luigi Nastasi – Director</p>
<p>Summary of the human resources available to the proposed operation(s)</p>	<p>A summary of human resources supporting operations is provided in Attachment O.</p> <p>EPRK are requesting that the generation licence that was issued to EAL (as agent) and EPRK (as principal) on 1 July 2022 and last varied on 6 February 2025 is transferred to EPRK. As is customary with special purpose vehicles, EPRK as a project company has no personnel, it instead relies on personnel employed by its sole shareholder EPRA. Key EAL personnel fully dedicated to the renewables business have transferred from EAL to EPRA to continue the proposed operations and operate under the proposed licence with EPRK.</p> <p>Additionally, EPRA and EPRK can rely on the resources of the affiliate company EAL, based in Perth and Darwin, through a service contract. In particular, EAL provides the following services:</p> <p>Finance, Control &amp; Planning HRO &amp; ICT HSEQ Legal Contracts &amp; Procurement Logistics</p> <p>Lastly, EPRA and EPRK can also rely on skill and expertise of resources based in Italy in EPRA’s sole shareholder Plenitude, particularly for:</p> <p>Operations &amp; Performance Monitoring (OPMO) Corporate Communication Italian &amp; International (COMM) Regulatory Affairs &amp; External Coordination – Renewables (REG/REN) International Legal Assistance (ILA)</p>
<p>If the applicant will employ a contractor(s) or other party to provide the operations under licence, provide the name of the contractor(s), information on the contractor’s experience and technical capacity in such operations and details of how the applicant will ensure there will be compliance with the regulatory obligations under the</p>	<p>Final design, construction and commissioning of the project was delivered under an Engineering, Procurement and Construction (EPC) agreement with <b>BSR</b>.</p> <p>BSR is an experienced contractor with more than 15 years of global experience in the development, construction, operation and long-term management of utility-scale solar farms. They also have direct operational experience under Northern Territory generation licences, including serving as the operating contractor under clause 15 of the current KSPS Generation Licence with EAL. This experience demonstrates their technical capacity and</p>

Technical information required	Information provided
<p>licence (these cannot be contracted out and remain the responsibility of the applicant)</p>	<p>familiarity with the regulatory framework applicable to licenced generation assets in the NT.</p> <p>Now that commissioning activities are complete, BSR will continue to perform ongoing operational duties including operations, routine and corrective maintenance, rectification works, compliance support and monitoring services under an Operations and Maintenance (O&amp;M) Agreement.</p> <p>While BSR will provide day-to-day operational services, EPRK will retain full responsibility for all regulatory obligations under the licence. To ensure compliance is continuously achieved, EPRK will oversee BSR's activities through:</p> <p>defined obligations included in the O&amp;M agreement including</p> <div style="background-color: black; width: 100%; height: 80px; margin: 5px 0;"></div> <p>This structure ensures that BSR's technical capability is effectively utilised while EPRK maintains full oversight and accountability for meeting all obligations under the licence.</p>
<p>Evidence that negotiation of relevant agreements necessary to undertake electricity operations in the Northern Territory is well advanced and no substantive issues have been identified that would stop such agreements being executed. For example, registration with the Northern Territory Electricity System and Market Operator (if relevant), network access/generator user agreement, power purchase agreements and coordination agreements</p>	<p>All agreements necessary to undertake electricity operations for KSPS have been transferred to EPRK. The key agreements currently held by EPRK for KSPS in the Northern Territory, include:</p> <ul style="list-style-type: none"> <li>Power Purchase agreement (details provided in attachment J)</li> <li>Generator User agreement (details provided in attachment P)</li> <li>Operations and Maintenance agreement (details provided in attachment M)</li> </ul>
<p>Generation and network applicants only</p>	
<p>Description of the physical location of the proposed operation(s) and its immediate vicinity including the street address or lot number(s) and any diagrams or schematics showing locational information.</p>	<p>No change from the generation licence issued by the Utilities Commission of the Northern Territory to EAL (as agent) and EPRK (as principal) on 1 July 2022 and last varied on 6 February 2025.</p> <p>KSPS is located on 8627 Stuart Hwy, Emungalan (NT Portion 04662) and 8595 Stuart Hwy, Emungalan (NT Portion 07156).</p> <p>Also refer to Attachment Q - General Site Layout</p>



Technical information required	Information provided
Description of the supply infrastructure and interconnected infrastructure systems	<p>No change from the generation licence issued by the Utilities Commission of the Northern Territory to EAL (as agent) and EPRK (as principal) on 1 July 2022 and last varied on 6 February 2025.</p> <p>Electricity is generated at 1500 V<sub>DC</sub> by 99,180 ground mounted east-west tracking photovoltaic solar modules (340 W each). [REDACTED]</p> <p>[REDACTED]</p> <p>A 5.7 MW<sub>AC</sub> battery energy storage system (BESS) supports electricity generation during irradiance fluctuations.</p>
Construction, energisation and commissioning schedule (where applicable)	<p>Construction of KSPS is complete.</p> <p>[REDACTED]</p>
Evidence of planning, safety, environmental and other approvals required for the operation(s)	No change from the generation licence issued by the Utilities Commission of the Northern Territory to EAL (as agent) and EPRK (as principal) on 1 July 2022 and last varied on 6 February 2025.
<b>Network and retail applicants only</b>	
Details of proposed metering arrangements	Not Applicable to EPRK
Details of systems and procedures for connection and disconnection of customers	Not Applicable to EPRK
Details of procedures for life support equipment customers	Not Applicable to EPRK
<b>Retail applicants only</b>	
Proposed standard form contract for sales of electricity for prescribed customers (if applicable) and policies for provision of information on tariffs, fees and charges	Not Applicable to EPRK
Information on customer information management systems including billing	Not Applicable to EPRK
Details of processes for customer information provision (hardship and family violence policies), account enquiries,	Not Applicable to EPRK

Technical information required	Information provided
complaints handling and dispute resolution	

#### Compliance information

Compliance information required	Information provided
All applicants (if relevant)	
Information on any compliance action taken by a regulator in relation to the applicant, or its associated entities, operations in the electricity supply industry in the last 5 years	No material compliance action has been taken by any regulator in the last 5 years
Identify all relevant licence, legislative and other regulatory obligations and provide a plan which shows how the compliance process the applicant has (or will have) in place will ensure compliance with those obligations	<p>Annual Licence Return</p> <p>Reporting actual performance, in accordance with the Electricity Industry Performance Code (if applicable).</p> <p>Annual Compliance Report, in accordance with the Commission’s Compliance Framework and Reporting Guidelines</p> <p>Details and evidence of any internal audits the Licencee has undertaken of compliance with its Licence obligations.</p> <p>Annual Electricity Generation return to the Clean Energy Regulator</p> <p>The draft compliance plan is provided in attachment R</p>
Details of systems for recording and reporting against Electricity Industry Performance Code indicators	<p>Owing to the variable nature of solar farms, and as acknowledged in the Commission’s direction issued to EAL on 26 June 2024 entitled “RE: electricity industry performance code – direction June 2024 (intermittent generation and battery storage) solar generator entities, including EPRK, are unable to report against current performance indicators.</p> <p>EPRK seeks the same direction as provided to EAL.</p>

#### Exemption (if relevant)

Exemption information required	Information provided
All applicants	
Details and justification for any exemption sought including, at a minimum, providing responses to the guiding principles found in the Commission’s <a href="#">Information Sheet</a> (see page 2) on exemptions granted under section 87 of the <i>Electricity Reform Act 2000</i>	No exemptions are sought



Licence conditions

Licence conditions – information required	Information provided
All applicants (if relevant)	
Details and justification for any proposed exemption from, or variation to, the <u>standard conditions</u> of electricity supply industry licence(s)	No exemptions are sought



Attachment C - Certificate Of Registration Of Company

# Certificate of Registration of a Company

This is to certify that

**ENI NEW ENERGY KATHERINE PTY LTD**

**Australian Company Number 654 598 008**

is a registered company under the Corporations Act 2001 and  
is taken to be registered in Western Australia.

The company is **limited** by shares.

The company is a **proprietary** company.

The day of commencement of registration is  
the **eighteenth day of October 2021**.



**ASIC**

Australian Securities & Investments Commission

Issued by the  
Australian Securities and Investments Commission  
on this eighteenth day of October, 2021.

A handwritten signature in black ink, appearing to read 'J Longo'.

Joseph Longo  
Chair

CERTIFICATE



# Certificate of Registration on Change of Name

This is to certify that

**ENI NEW ENERGY KATHERINE PTY LTD**

**Australian Company Number 654 598 008**

did on the sixteenth day of April 2025 change its name to

**ENI PLENITUDE RENEWABLES KATHERINE PTY LTD**

**Australian Company Number 654 598 008**

The company is a proprietary company.

The company is limited by shares.

The company is registered under the Corporations Act 2001 and is taken to be registered in Western Australia and the date of commencement of registration is the eighteenth day of October, 2021.

Issued by the  
Australian Securities and Investments Commission  
on this sixteenth day of April 2025.

Joseph Longo  
Chair

CERTIFICATE



Attachment D Corporate Structure



Attachment E ASIC Report

ASIC EXTRACT SNAPSHOT

CURRENT ORGANISATION DETAILS

Date Extracted	03/03/2026	Start Date	16/04/2025
Extract Order Date	03/03/2026	Name	ENI PLENITUDE RENEWABLES KATHERINE PTY LTD
ACN	654 598 008	Name Start Date	16/04/2025
ABN	73 654 598 008	Status	Registered
Current Name	ENI PLENITUDE RENEWABLES KATHERINE PTY LTD	Type	Australian Proprietary Company
Registered In	Western Australia	Class	Limited By Shares
Registration Date	18/10/2021	Sub Class	Proprietary Company
Review Date	18/10/2026	Disclosing Entity	No
Company Type	ACN (Australian Company Number)		
Current Directors	LUIGI NASTASI, SIMONE RIZZI, STEFANO MANTELLASSI		
Current Secretaries	MARIO FAUGNO		

Share Structure (Displaying Top 4 Only)

[Go to full ASIC Results](#)

Class	Class Type	Shares Issued	Amount Paid
ORD	ORDINARY	1	\$1.00

| DOW JONES - PEPs, Sanctions & Adverse media

No search results from authority for this organisation.

ASIC Data Extracted 03/03/2026 at 09:39

This extract contains information derived from the Australian Securities and Investment Commission's (ASIC) database under section 1274A of the Corporations Act 2001. Please advise ASIC of any error or omission which you may identify.

**- 654 598 008 ENI PLENITUDE RENEWABLES KATHERINE PTY LTD -**

<b>ACN (Australian Company Number):</b>	654 598 008	<b>Document No.</b>
<b>ABN:</b>	73 654 598 008	
<b>Current Name:</b>	ENI PLENITUDE RENEWABLES KATHERINE PTY LTD	
<b>Registered in:</b>	Western Australia	
<b>Registration Date:</b>	18/10/2021	
<b>Review Date:</b>	18/10/2026	
<b>Company Bounded By:</b>		

**- Current Organisation Details -**

<b>Name:</b>	ENI PLENITUDE RENEWABLES KATHERINE PTY LTD
<b>Name Start Date:</b>	16/04/2025
<b>Status:</b>	Registered
<b>Type:</b>	Australian Proprietary Company
<b>Class:</b>	Limited By Shares
<b>Sub Class:</b>	Proprietary Company

**- Company Addresses -**

<b>- <u>Registered Office</u></b>		2EPE42673
<b>Address:</b>	'ENI HOUSE' 226 ADELAIDE TERRACE PERTH WA 6000	
<b>Start Date:</b>	18/10/2021	
<b>- <u>Principal Place of Business</u></b>		2EPE42673
<b>Address:</b>	'ENI HOUSE' 226 ADELAIDE TERRACE PERTH WA 6000	
<b>Start Date:</b>	18/10/2021	

**- Company Officers -**

**Note:**

A date or address shown as UNKNOWN has not been updated since ASIC took over the records in 1991. For details, order the appropriate historical state or territory documents, available in microfiche or paper format.

\* Check documents listed under ASIC Documents Received for recent changes.

**Director**

**Name:** LUIGI NASTASI 2EPE42673  
**Address:** PIAZZA QUATTRO NOVEMBRE, 6 MILANO 20124 ITALY  
**Birth Details:** 18/03/1962 PARTANNA ITALY  
**Appointment Date:** 18/10/2021  
**Cease Date:**

**Name:** SIMONE RIZZI 2EPE42673  
**Address:** 64 NEWRY STREET FLOREAT WA 6014  
**Birth Details:** 12/08/1968 ROME ITALY  
**Appointment Date:** 18/10/2021  
**Cease Date:**

**Name:** STEFANO MANTELLASSI 7EDV00278  
**Address:** VIA TRENTO, N. 4/H PESCHIERA BORROMEO (MI) ITALY  
**Birth Details:** 22/02/1966 MILAN ITALY  
**Appointment Date:** 18/12/2025  
**Cease Date:**

#### Secretary

**Name:** MARIO FAUGNO 2EPE42673  
**Address:** 74 DOONAN ROAD NEDLANDS WA 6009  
**Birth Details:** 15/08/1972 CHICAGO UNITED STATES  
**Appointment Date:** 18/10/2021  
**Cease Date:**

#### Ultimate Holding Company

**Name:** ENI S.P.A. 2EPE42673  
**Address:**  
**Appointment Date:**  
**Cease Date:**

#### - Share Structure -

##### Current

**Class:** ORDINARY 2EPE42673  
**Number of Shares Issued:** 1  
**Total Amount Paid / Taken to be Paid:** \$1.00  
**Total Amount Due and Payable:** \$0.00

---

**Note:**

For each class of shares issued by a company, ASIC records the details of the twenty members of the class (based on shareholdings). The details of any other members holding the same number of shares as the twentieth ranked member will also be recorded by ASIC on the database. Where available, historical records show that a member has ceased to be ranked amongst the twenty members. This may, but does not necessarily mean, that they have ceased to be a member of the company.

---

**- Share/Interest Holding -****Current**

---

**- Holding -**

<b>Class:</b>	ORD	<b>Number Held:</b>	1	2EPE42673
<b>Beneficially Owned:</b>	Yes	<b>Fully Paid:</b>	Yes	

**- Members -**

<b>Name:</b>	ENI PLENITUDE RENEWABLES AUSTRALIA PTY LTD
<b>ACN:</b>	654 465 022
<b>Address:</b>	'ENI HOUSE' 226 ADELAIDE TERRACE PERTH WA 6000
<b>Joint Holding:</b>	No
<b>Abn:</b>	56 654 465 022

**- External Administration Documents -**

**There are no external administration documents held for this organisation.**

**- Charges -**

**There are no charges held for this organisation.**

**Notes:**

On 30 January 2012, the Personal Property Securities Register (PPS Register) commenced.

At that time ASIC transferred all details of current charges to the PPS Registrar.

ASIC can only provide details of satisfied charges prior to that date.

Details of current charges, or charge satisfied since 30 January 2012 can be found on the PPS Register, [www.ppsr.gov.au](http://www.ppsr.gov.au).

InfoTrack may cap documents for on-file searches to 250.

**- Document List -****Notes:**

\* Documents already listed under Registered Charges are not repeated here.

\* Data from Documents with no Date Processed are not included in this Extract.

\* Documents with '0' pages have not yet been imaged and are not available via DOCIMAGE. Imaging takes approximately 2 weeks from date of lodgement.

\* The document list for a current/historical extract will be limited unless you requested ALL documents for this extract.

\* In certain circumstances documents may be capped at 250.

<b>Form Type</b>	<b>Date Received</b>	<b>Date Processed</b>	<b>No. Pages</b>	<b>Effective Date</b>	<b>Document No.</b>
484	08/01/2026	08/01/2026	2	08/01/2026	7EDV00278
484E	Change to Company Details Appointment or Cessation of A Company Officeholder				
205	16/04/2025	16/04/2025	2	09/04/2025	7EDJ27139
205A	Notification of Resolution Changing Company Name				
201	18/10/2021	18/10/2021	3	18/10/2021	2EPE42673
201C	Application For Registration as a Proprietary Company				

**- Company Contact Addresses -**

\*\*\* End of Document \*\*\*

## SEARCH RESULT SUMMARY REPORT

Report created: Tuesday, 3 March 2026 9:39 am

Matter reference: Solar



# Search Result Summary

### 🔍 Search criteria

Organisation Name	ENI PLENITUDE RENEWABLES KATHERINE PTY LTD
Search precision	Precise
Monitoring	No

### 📄 Content sets

#### Watchlist

PEP	Include ADSR	Special Interest Categories	Sanction Lists	Other Official Lists	Other Exclusion Lists
All	Yes	All	All	All	All

#### Adverse Media

Adverse Media	ID Type
Include	All

### Search result

No search results found for this organisation.

## SEARCH PRECISION DEFINITION

Precision Type	Definition
Precise	It looks for exact and very close matches to the search criteria. It does not look for linguistic matches and does not tolerate typos/transposed characters.
Near	It looks for exact and close matches to the search criteria. It looks for linguistic matches such as phonetic and transcription variations, matches long and short forms of names and tolerates some typos.
Broad	It looks for the same as in Precise and Near matches, plus less common linguistic variations, typos in shorter name elements and transposed characters.

Disclaimer: The information in this report is curated exclusively from publicly available sources and is provided to assist with decision-making processes. Dow Jones does not warrant that the Risk & Compliance services include a complete or accurate archive of every individual or company mentioned or all news events. This is not an exhaustive source of information, and the database may not reflect all developments in a particular matter. Dow Jones does not imply any negative inferences about individuals or entities included in the database.

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Attachment F 2024 Financial Report



Attachment G Plenitude Annual Report 2024 – (Provided Separately)



Attachment H    Eni Annual Report 2024 – (Provided Separately)



Attachment I    Comfort Letter from Plenitude



Attachment J Jacana EPRK PPA



Attachment K P&L (Provided Separately)



Attachment L BSR EPRK EPC



Attachment M BSR EPRK O&M



Attachment N Directors' Experience



## Simone Rizzi

Managing Director

Eni Plenitude Renewables Australia

**Simone Rizzi** is the Managing Director of Eni Plenitude Renewables Australia Pty Ltd and its subsidiaries, leading the Eni Group's renewable energy activities in Australia. Under his oversight, Eni has developed and now operates the 34 MW<sub>p</sub> Katherine solar farm, along with the 12.5 MW<sub>p</sub> Batchelor and the 12.5 MW<sub>p</sub> Manton Dam solar farms, each contributing clean renewable energy to the Darwin to Katherine grid.

Before assuming his current role, Simone served as Commercial and Renewables Manager for Eni Australia Limited, operator of the Blacktip gas project delivering domestic gas to the Northern Territory and Eastern Australia. He also sat on the Board of Directors of Darwin LNG Pty Ltd, overseeing operations at the liquefaction facility processing natural gas from the Bayu Undan field for LNG exports.

With 33+ years diverse experience across the global energy sector, Simone's background spans LNG and gas development, power infrastructure; renewable energies; cleantech venture capital; contract management and applied research activities. His career includes senior roles in small, medium and large enterprises in Italy, the United States and Australia.

Simone holds a Master of Science with honours in physics from the State University of Milan, Italy.



## Stefano Mantellassi

Head of Renewables – Eastern Europe, Australia,  
Africa & Oceania

Eni Plenitude S.p.A. Società Benefit

**Stefano Mantellassi** was born in Milan (Italy) and graduated in Industrial Technologies Engineering from the Polytechnic University of Milan.

He joined the Eni Group in 1991, vesting roles in different sectors and affiliates of the Italian energy company in Italy and abroad, starting in Lyon (France) in the budget and control department of a local subsidiary active in the coal and petroleum products sales and distribution.

From 1992 Stefano worked in the business development department of the gas transportation and marketing subsidiary Snam, dealing with international LNG and gas pipelines projects. In 1998 he moved to the international negotiations department of Agip, the Eni's oil & gas company, which gave him the opportunity to resume his international carrier moving in 2001 to The Hague (Netherlands), in the gas marketing department of the operating company of the Kashagan (Kazakhstan) oil & gas project.

Subsequently, from 2004 till 2014 he covered different positions as marketing and commercial director of Eni's upstream affiliates in Kazakhstan, Congo and Nigeria. After an experience in London in the Eni's oil trading company, in 2017 Stefano made a change in his carrier and moved from the oil & gas to the renewable energy sector of Eni.

In Eni Plenitude S.p.A. Società Benefit he has been working in different roles as head of renewable activities (photovoltaic/wind power plants and energy storage systems) initially for Africa, then for Spain and France and at present for Eastern Europe, Australia, Africa & Oceania



## Luigi Nastasi

Accounting & Financial Statement Manager Eni  
Plenitude SpA

**Luigi Nastasi** is the Accounting & Financial Statement Manager of Eni Plenitude SpA, and is responsible for accounting, credit monitoring and Internal Control over Financial Statements for Eni Plenitude Group (+80 companies, 7bn/€ revenues, 17 bn/€ total assets).

Luigi has 35 years of experience in Eni Finance team sector, including business unit Accounting Management (Petrochemicals and Retail G&P) and Corporate process (Business Process Engineering, Accounting Systems implementation). Luigi has served and is serving as Board of Directors member for several Eni group companies in Italy, Europe, the USA and Australia.

Luigi holds a degree in business with honours from the University of Palermo, Italy.



Attachment O Human Resources



Attachment P PWC EPRK GUA



Attachment Q General Site Layout



Attachment R Draft Compliance Plan