



Electricity Generation Licensing Application

Eni Plenitude Renewables Batchelor Pty Ltd

Document B - PUBLIC



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Attachments

| | |
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| C | Certificate Of Registration Of Company |
| D | Corporate Structure |
| E | ASIC Report |
| F | 2024 Financial Report |
| G | Plenitude Annual Report 2024 – (Provided Separately) |
| H | Eni Annual Report 2024 – (Provided Separately) |
| I | Comfort Letter from Plenitude |
| J | Jacana EPRB PPA |
| K | P&L (Provided Separately) |
| L | BSR EPRB EPC |
| M | BSR EPRB O&M |
| N | Directors' Experience |
| O | Human Resources |
| P | PWC EPRB GUA |
| Q | General Site Layout |
| R | Draft Compliance Plan |

Checklist

Proposed electricity supply operation(s)

| Operations information required | Information provided | Document title | Attachment or page no. |
|--|-------------------------------------|--|------------------------|
| All applicants | | | |
| Short description of the owner(s) and operator (if the owner proposes to engage a third party to perform a material part of the operations covered by the licence) of the proposed electricity supply operation(s) and identify what party (or parties) propose to hold the licence(s) | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 11 |
| Type of licence(s) applied for | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 11 |
| Detailed summary of the proposed operation(s) | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 11 |
| Geographical area(s) where the proposed operation(s) will be conducted | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 12 |

Corporate information

| Corporate information required | Information provided | Document title | Attachment or page no. |
|--|-------------------------------------|---|------------------------|
| All applicants | | | |
| Legal identity | | | |
| Full legal name of the applicant (this should match the relevant Access Agreement with the network provider) | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 12 |
| ABN/ACN | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 12 |
| Registration jurisdiction | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 12 |
| Certificate of registration of the company | <input checked="" type="checkbox"/> | Attachment C Certificate Of Registration Of Company | C |
| Business address | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 13 |
| Postal address (if different to business address) | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 13 |

| Corporate information required | Information provided | Document title | Attachment or page no. |
|--|-------------------------------------|---|------------------------|
| Contact details | | | |
| Name, title and contact details (telephone, email) of a nominated and alternative contact officer for enquiries and correspondence on application | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 13 |
| Name, title and contact details of contact officer for licence fees (if different to the above) | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 13 |
| Name, title and contact details of contact officer for compliance matters and reporting (if different to the above) | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 13 |
| Applicant details | | | |
| Key office holders - directors or Board members, Chief Executive Officer, Chief Financial Officer, Company Secretary (or equivalent) and other key senior managers relevant to the proposed operation(s) | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 13 |
| Major shareholders including any shareholder or entity that exercises control over the applicant | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 134 |
| Summary of the corporate structure, associated entities and ownership structure including ABNs or ARBNs (this can be provided as a diagram) | <input checked="" type="checkbox"/> | Attachment D – Corporate Structure | D |
| Description of the organisation’s core activities | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 14 |
| Evidence the applicant is a resident of Australia | <input checked="" type="checkbox"/> | Attachment C Certificate Of Registration Of Company | C |
| Evidence the applicant has the capacity to be sued in their own name in an Australian court | <input checked="" type="checkbox"/> | Attachment C Certificate Of Registration Of Company | C |
| Evidence the applicant is not under external administration | <input checked="" type="checkbox"/> | Attachment E – ASIC report | E |
| Industry participation | | | |
| Description of any operations and authorisations in the electricity supply industry, in Australia or elsewhere, held by the applicant or associated entities in the past | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 14 |

| Corporate information required | Information provided | Document title | Attachment or page no. |
|---|----------------------|----------------|------------------------|
| 5 years or confirmation that no licences or authorisations were held during that time | | | |

Financial information

| Financial information required | Information provided | Document title | Attachment or page no. |
|---|-------------------------------------|---|------------------------|
| All applicants | | | |
| Copies of the most recent audited financial reports | <input checked="" type="checkbox"/> | Attachment F - 2024 Financial Report | F |
| Where the applicant is a subsidiary company, audited financial reports for the parent company | <input checked="" type="checkbox"/> | Attachments G and H | G&H |
| Copies of any recent information submitted to ASIC under chapter 2M of the <i>Corporations Act 2001</i> (Cth) or a statement that information under chapter 2M was not required to be submitted | <input checked="" type="checkbox"/> | Attachment F - 2024 Financial Report | F |
| Evidence the applicant is able to finance the assets and investment necessary to undertake the proposed operation(s) | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 15 |
| For new entities, financial information which demonstrates that the applicant has an acceptable financial standing and capacity including forecast cash flows to meet its potential financial exposure | <input checked="" type="checkbox"/> | Attachment I | I |
| Information on intended services, related business activities and target markets or customers (this may include prospective services/markets such as essential system services and related activities such as rooftop solar infrastructure provision) | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application and Attachment J | 15.,J |
| Projected revenue and expenditure figures for at least five years including details of the assumptions, information sources and customer analysis underlying the scenarios | <input checked="" type="checkbox"/> | Attachment K - P&L | K |
| Information about key risks and risk management strategies, systems and processes for dealing with those risks | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application and attachment L and M | 15 |
| Retail applicants only | | | |

| Financial information required | Information provided | Document title | Attachment or page no. |
|---|-------------------------------------|--|------------------------|
| For retail licences, the applicant is to provide evidence of capital and liquidity support in place for the proposed operation including evidence of negotiations with the network service provider and generators concerning credit support arrangements | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 16 |

Technical information

| Technical information required | Information provided | Document title | Attachment or page no. |
|---|-------------------------------------|--|------------------------|
| All applicants | | | |
| Summary of experience and knowledge of the electricity supply industry | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 16 |
| Summary of the skills and experience of key office holders | <input checked="" type="checkbox"/> | Attachment N Directors' Experience | N |
| Summary of the human resources available to the proposed operation(s) | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application and Attachment O | 17,O |
| If the applicant will employ a contractor(s) or other party to provide the operations under licence, provide the name of the contractor(s), information on the contractor's experience and technical capacity in such operations and details of how the applicant will ensure there will be compliance with the regulatory obligations under the licence (these cannot be contracted out and remain the responsibility of the applicant) | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 17 |
| Evidence that negotiation of relevant agreements necessary to undertake electricity operations in the Northern Territory is well advanced and no substantive issues have been identified that would stop such agreements being executed. For example, registration with the Northern Territory Electricity System and Market Operator (if relevant), network access/generator user agreement, power purchase agreements and coordination agreements | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application and attachment J, P and M | 18,J,P,M |
| Generation and network applicants only | | | |

| Technical information required | Information provided | Document title | Attachment or page no. |
|---|-------------------------------------|---|------------------------|
| Description of the physical location of the proposed operation(s) and its immediate vicinity including the street address or lot number(s) and any diagrams or schematics showing locational information. | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application and attachment G | 19 |
| Description of the supply infrastructure and interconnected infrastructure systems | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 19 |
| Construction, energisation and commissioning schedule (where applicable) | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 19 |
| Evidence of planning, safety, environmental and other approvals required for the operation(s) | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 19 |
| Network and retail applicants only | | | |
| Details of proposed metering arrangements | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 19 |
| Details of systems and procedures for connection and disconnection of customers | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 19 |
| Details of procedures for life support equipment customers | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 19 |
| Retail applicants only | | | |
| Proposed standard form contract for sales of electricity for prescribed customers (if applicable) and policies for provision of information on tariffs, fees and charges | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 20 |
| Information on customer information management systems including billing | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 20 |
| Details of processes for customer information provision (hardship and family violence policies), account enquiries, complaints handling and dispute resolution | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 20 |

Compliance information

| Compliance information required | Information provided | Document title | Attachment or page no. |
|--|-------------------------------------|--|------------------------|
| All applicants (if relevant) | | | |
| Information on any compliance action taken by a regulator in relation to the applicant, or | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 20 |

| Compliance information required | Information provided | Document title | Attachment or page no. |
|---|-------------------------------------|---|------------------------|
| its associated entities, operations in the electricity supply industry in the last 5 years | | | |
| Identify all relevant licence, legislative and other regulatory obligations and provide a plan which shows how the compliance process the applicant has (or will have) in place will ensure compliance with those obligations | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application and attachment R | 20 |
| Details of systems for recording and reporting against Electricity Industry Performance Code indicators | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 20 |

Exemption (if relevant)

| Exemption information required | Information provided | Document title | Attachment or page no. |
|---|-------------------------------------|--|------------------------|
| All applicants | | | |
| Details and justification for any exemption sought including, at a minimum, providing responses to the guiding principles found in the Commission's Information Sheet (see page 2) on exemptions granted under section 87 of the <i>Electricity Reform Act 2000</i> | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 21 |

Licence conditions

| Licence conditions – information required | Information provided | Document title | Attachment or page no. |
|--|-------------------------------------|--|------------------------|
| All applicants (if relevant) | | | |
| Details and justification for any proposed exemption from, or variation to, the <u>standard conditions</u> of electricity supply industry licence(s) | <input checked="" type="checkbox"/> | Electricity Generation Licensing Application | 21 |



Attachment list

Ensure the documents listed below are included in the licence application along with this document. If the applicant believes information is of a confidential nature, the applicant is responsible to either include it in the confidential version or clearly identify it. The applicant is to list any additional documents to be included as part of the application if the applicant believes they are relevant to or support the application.

| Document number | Document title | Confidential | File type (docx, pdf, excel) |
|-----------------|---|-------------------------------------|-------------------------------|
| A | Licence application EPRB – confidential version | <input checked="" type="checkbox"/> | Pdf |
| B | Licence application EPRB– public version | <input type="checkbox"/> | Pdf |
| C | Certificate Of Registration Of Company | <input type="checkbox"/> | Pdf |
| D | Corporate Structure | <input checked="" type="checkbox"/> | Pdf |
| E | ASIC Report | <input type="checkbox"/> | Pdf |
| F | 2024 Financial Report | <input checked="" type="checkbox"/> | Pdf |
| G | Plenitude Annual Report 2024 | <input checked="" type="checkbox"/> | Pdf |
| H | Eni Annual Report 2024 | <input checked="" type="checkbox"/> | Pdf |
| I | Comfort Letter from Plenitude | <input checked="" type="checkbox"/> | Pdf |
| J | Jacana EPRB PPA | <input checked="" type="checkbox"/> | Pdf |
| K | P&L | <input checked="" type="checkbox"/> | excel |
| L | BSR EPRB EPC | <input checked="" type="checkbox"/> | Pdf |
| M | BSR EPRB O&M | <input checked="" type="checkbox"/> | Pdf |
| N | Directors' Experience | <input type="checkbox"/> | Pdf |
| O | Human Resources | <input checked="" type="checkbox"/> | Pdf |
| P | PWC EPRB GUA | <input checked="" type="checkbox"/> | Pdf |
| Q | General Site Layout | <input checked="" type="checkbox"/> | Pdf |
| R | Draft Compliance Plan | <input checked="" type="checkbox"/> | Pdf |



Declaration

All applicants must complete this declaration.

I declare the information provided in this application is true and correct to the best of my knowledge, information and belief, and I am aware of the requirements under the *Electricity Reform Act 2000* for the licence/s being applied for and I have the legal right to make this application on behalf of the applicant.

Name Simone Rizzi

Position Managing Director

Signed _____

Date 23 March 2026



Licence application EPRB

Proposed electricity supply operation(s)

| Operations information required | Response |
|---|---|
| All applicants | |
| <p>Short description of the owner(s) and operator (if the owner proposes to engage a third party to perform a material part of the operations covered by the licence) of the proposed electricity supply operation(s) and identify what party (or parties) propose to hold the licence(s)</p> | <p>The owner As part of an internal corporate restructure, Eni Plenitude Renewables Batchelor Pty Ltd (EPRB) entered into an Asset Sale Agreement (ASA) with Eni Australia Limited (EAL) to transfer all assets related to the Batchelor Solar Power Station (BSPS) from EAL to EPRB. As of the date of this application, all physical assets and agreements necessary to undertake electricity operations for BSPS in the Northern Territory have been transferred to EPRB, including: Power purchase agreement Generator User agreement (Connection agreement) Operations and Maintenance agreement A generation licence was issued by the Utilities Commission of the Northern Territory to EAL (as agent) and EPRB (as principal) on 1 July 2022 and last varied on 6 February 2025. Now that the assets have been transferred to EPRB, EAL (as agent) and EPRB (as principal) are requesting that the Licence is transferred to EPRB.</p> <p>The Operator No change to the Operator has occurred because of the sale and transfer of BSPS's assets. As notified on 13 February 2025, pursuant to the Operation and Maintenance agreement, now transferred to EPRB, the operator of the farm is British Solar Renewables Pty Limited (ACN 621 591 580) (BSR). The terms of the Generation Licence are proposed to remain the same</p> <p><u>Eni Plenitude Renewables Batchelor Pty Ltd is proposed to hold the Licence.</u></p> |
| <p>Type of licence(s) applied for</p> | <p>Standard generation licence authorising EPRB to generate electricity for sale to electricity entities holding generation or retail licences</p> |
| <p>Detailed summary of the proposed operation(s)</p> | <p>BSPS is a 10MW AC solar power station comprised of generation of electricity with voltage 1500V(DC) / 655V(AC) from 28,756 photovoltaic solar modules (435 W) mounted on single axis trackers, 43 DC cable combiner boxes, 4 DC/AC Inverters and 2 oil-filled step-up transformers. Voltage step-up from 655 V to 22 kV AC for transmission from Batchelor Solar Power Station to PWC Batchelor Zone Substation via PWC Intake Station</p> |

| Operations information required | Response |
|--|--|
| | <p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED] During Commissioning and compliance testing, with approval from the Market Operator, electricity was generated at reduced capacity in between commissioning activities. On 1 July 2022 a new generation licence was issued to EAL (as agent) and EPRB (as principal). [REDACTED]</p> <p>[REDACTED] Following the finalisation of an internal restructure and a subsequent change of ownership of the BSPS, EPRB are now seeking a generation licence to authorise EPRB to generate electricity to export to the network.</p> |
| Geographical area(s) where the proposed operation(s) will be conducted | <p>No change from the generation licence issued by Utilities Commission of the Northern Territory to EAL (as agent) and EPRB (as principal) on 1 July 2022 and last varied on 6 February 2025.</p> <p>BSPS is located on Lot 2924 1065 Batchelor Road, Batchelor NT 0845</p> |

Corporate information

| Corporate information required | Response |
|--|---|
| All applicants | |
| Legal identity | |
| Full legal name of the applicant (this should match the relevant Access Agreement with the network provider) | Eni Plenitude Renewables Batchelor Pty Ltd. |
| ABN/ACN | ABN 77 654 598 026 ACN 654 598 026 |
| Registration jurisdiction | Western Australia |
| Certificate of registration of the company | Refer to Attachment C – Certificate of Registration |
| Business address | 226 Adelaide Terrace, Perth. WA 600 |
| Postal address (if different to business address) | PO Box 6862, East Perth WA6892 |
| Contact details | |

| Corporate information required | Response |
|--|--|
| Name, title and contact details (telephone, email) of a nominated and alternative contact officer for enquiries and correspondence on application | <p>Simone Rizzi Managing Director simone.rizzi@eni.com +61 8 9320 1111 Level 5, 226 Adelaide Tce Perth WA 6000</p> <p>Louise Dixon Contracts and Commercial Advisor Louise.dixon@eni.com +61 8 9320 1111 Level 5, 226 Adelaide Tce Perth WA 6000</p> |
| Name, title and contact details of contact officer for licence fees (if different to the above) | As above |
| Name, title and contact details of contact officer for compliance matters and reporting (if different to the above) | As above |
| Applicant details | |
| Key office holders - directors or Board members, Chief Executive Officer, Chief Financial Officer, Company Secretary (or equivalent) and other key senior managers relevant to the proposed operation(s) | <p>Key Officers</p> <ul style="list-style-type: none"> • Simone Rizzi – Managing Director • Stefano Mantellassi – Director • Luigi Nastasi – Director • Mario Faugno - Company Secretary • Shareque Noor – Finance Manager |
| Major shareholders including any shareholder or entity that exercises control over the applicant | EPRB is owned 100% by Eni Plenitude Australia Pty Ltd (EPRA), which is owned 100% by Eni Plenitude S.p.A. Società Benefit (Plenitude), which is owned 70% by Eni S.p.A., 20% by Bolt S.p.A. and 10% by Monza Holding S.a.r.l. |
| Summary of the corporate structure, associated entities and ownership structure including ABNs or ARBNs (this can be provided as a diagram) | Refer to Attachment D – Corporate Structure |
| Description of the organisation’s core activities | Eni S.p.A. is a global energy company, active at every stage of the value chain: from natural gas and oil to co-generated electricity |

| Corporate information required | Response |
|--|---|
| | and renewables, including both traditional and bio refining and chemicals. Eni S.p.A. operates at all levels of the market, right down to the end user. Plenitude is the Eni company that focuses on renewable energy, retail and electric vehicle charging business. |
| Evidence the applicant is a resident of Australia | Refer to Attachment C – Certificate of Registration |
| Evidence the applicant has the capacity to be sued in their own name in an Australian court | Refer to Attachment C – Certificate of Registration |
| Evidence the applicant is not under external administration | Refer to Attachment E – ASIC Report |
| Industry participation | |
| Description of any operations and authorisations in the electricity supply industry, in Australia or elsewhere, held by the applicant or associated entities in the past 5 years or confirmation that no licences or authorisations were held during that time | A generation licence was issued by the Utilities Commission of the Northern Territory to EAL (as agent) and EPRB (as principal) on 1 July 2022 and last varied on 6 February 2025. EPRB are requesting that this Licence is transferred to EPRB. EPRB will operate exclusively in Australia as a subsidiary of Plenitude. EPRB does not hold electricity generation licences in other jurisdictions. |

Financial information

| Financial information required | Information provided |
|--|---|
| All applicants | |
| Copies of the most recent audited financial reports | Refer to Attachment F – 2024 Financial Report Attachment F is the 2024 audited Financial Reports for Eni Plenitude Renewables Australia Pty Ltd (formerly Eni New Energy Australia Pty Ltd) which is the holding company of and consolidates EPRB. |
| Where the applicant is a subsidiary company, audited financial reports for the parent company | Parent company: refer to Attachment G – Plenitude Annual Report 2024. Ultimate Parent company: refer to Attachment H – Eni Annual Report 2024. |
| Copies of any recent information submitted to ASIC under chapter 2M of the <i>Corporations Act 2001</i> (Cth) or a | Attachment F was submitted to ASIC under chapter 2M of the <i>Corporations Act 2001</i> (Cth). |



| Financial information required | Information provided |
|---|-------------------------|
| Retail applicants only | |
| For retail licences, the applicant is to provide evidence of capital and liquidity support in place for the proposed operation including evidence of negotiations with the network service provider and generators concerning credit support arrangements | Not Applicable to EPRB. |

Technical information

| Technical information required | Information provided |
|--|--|
| All applicants | |
| Summary of experience and knowledge of the electricity supply industry | <p>EPRB are requesting that the generation licence that was issued to EAL (as agent) and EPRB (as principal) on 1 July 2022 and last varied on 6 February 2025 is transferred to EPRB. The experience and knowledge of the electricity industry is ensured by the fact that key personnel who have been operating under the generation licence with EAL is transferred from EAL to EPRB's parent company EPRA (refer to attachment D) and will seamlessly operate under the licence with EPRB. Furthermore, EPRB's affiliate EAL will continue providing support services, such as HSE, via inter-company services agreement.</p> <p>EPRA's Operations and Project Manager, Antonio Marino, has been involved in the electricity and energy supply space since graduating with a degree in electrical engineering in 1998. Antonio previously worked at Western Power, Synergy and has been with Eni since 2006. Antonio has been involved with Eni's Northern Territory solar projects since 2018 and is well versed in the electricity supply requirements of the region.</p> <p>EPRA's Principal Technical Advisor, Mahendra Kamma, is an experienced electrical engineer and has been in the industry since 2007. Mahendra provides technical support and advice and has an in depth understanding of the electricity supply industry.</p> <p>Finally, EPRA and EPRB also have the support of their parent company Plenitude. Plenitude develops and operates solar farms globally with approximately 200 utility scales plants operating worldwide with a total installed capacity of approximately 3.9 GW.</p> |
| Summary of the skills and experience of key office holders | A summary of the skills and experience of the following directors can be found in Attachment N – Directors' Experience |

| Technical information required | Information provided |
|--|---|
| | <ul style="list-style-type: none"> • Simone Rizzi – Managing Director • Stefano Mantellassi – Director • Luigi Nastasi – Director |
| <p>Summary of the human resources available to the proposed operation(s)</p> | <p>A summary of human resources supporting operations is provided in Attachment O.</p> <p>EPRB are requesting that the generation licence that was issued to EAL (as agent) and EPRB (as principal) on 1 July 2022 and last varied on 6 February 2025 is transferred to EPRB. As is customary with special purpose vehicles, EPRB as a project company has no personnel, it instead relies on personnel employed by its sole shareholder EPRA. Key EAL personnel fully dedicated to the renewables business have transferred from EAL to EPRA to continue the proposed operations and operate under the proposed licence with EPRB.</p> <p>Additionally, EPRA and EPRB can rely on the resources of the affiliate company EAL, based in Perth and Darwin, through a service contract. In particular, EAL provides the following services:</p> <ul style="list-style-type: none"> • Finance, Control & Planning • HRO & ICT • HSEQ • Legal • Contracts & Procurement • Logistics <p>Lastly, EPRA and EPRB can also rely on skill and expertise of resources based in Italy in EPRA’s sole shareholder Plenitude, particularly for:</p> <ul style="list-style-type: none"> • Operations & Performance Monitoring (OPMO) • Corporate Communication • Italian & International (COMM) Regulatory Affairs & External Coordination – Renewables (REG/REN) • International Legal Assistance (ILA) |
| <p>If the applicant will employ a contractor(s) or other party to provide the operations under licence, provide the name of the contractor(s), information on the contractor’s experience and technical capacity in such operations and details of how the applicant will ensure there will be compliance with the regulatory obligations under the licence (these cannot be</p> | <p>Final design, construction and commissioning of the project was delivered under an Engineering, Procurement and Construction (EPC) agreement with BSR.</p> <p>BSR is an experienced contractor with more than 15 years of global experience in the development, construction, operation and long term management of utility scale solar farms. They also have direct operational experience under Northern Territory generation licences, including serving as the operating contractor under clause 15 of the current BPS Generation Licence with EAL. This experience demonstrates their technical capacity and familiarity with the regulatory framework applicable to licenced generation assets in the NT.</p> |

| Technical information required | Information provided |
|--|---|
| <p>contracted out and remain the responsibility of the applicant)</p> | <p>Now that commissioning activities are complete, BSR will continue to perform ongoing operational duties including operations, routine and corrective maintenance, rectification works, compliance support and monitoring services under an Operations and Maintenance (O&M) Agreement.</p> <p>While BSR will provide day to day operational services, EPRB will retain full responsibility for all regulatory obligations under the licence. To ensure compliance is continuously achieved, EPRB will oversee BSR's activities through:</p> <ul style="list-style-type: none"> ■ [REDACTED] ■ [REDACTED] ■ [REDACTED] ■ [REDACTED] <p>This structure ensures that BSR's technical capability is effectively utilised while EPRB maintains full oversight and accountability for meeting all obligations under the licence.</p> |
| <p>Evidence that negotiation of relevant agreements necessary to undertake electricity operations in the Northern Territory is well advanced and no substantive issues have been identified that would stop such agreements being executed. For example, registration with the Northern Territory Electricity System and Market Operator (if relevant), network access/generator user agreement, power purchase agreements and coordination agreements</p> | <p>All agreements necessary to undertake electricity operations for BPS have been transferred to EPRB. The key agreements currently held by EPRB for BPS in the Northern Territory, include:</p> <ul style="list-style-type: none"> • Power Purchase agreement (details provided in attachment J) • Generator User agreement (details provided in attachment P) • Operations and Maintenance agreement (details provided in attachment M) |
| <p>Generation and network applicants only</p> | |
| <p>Description of the physical location of the proposed operation(s) and its immediate vicinity including the street address or lot number(s) and any diagrams or schematics showing locational information.</p> | <p>No change from the generation licence issued by the Utilities Commission of the Northern Territory to EAL (as agent) and EPRB (as principal) on 1 July 2022 and last varied on 6 February 2025.</p> <p>BSPS is located on Lot 2924 1065 Batchelor Road, Batchelor NT 0845</p> <p>Also refer to Attachment Q - General Site Layout</p> |
| <p>Description of the supply infrastructure and</p> | <p>No change from the generation licence issued by the Utilities Commission of the Northern Territory to EAL (as agent) and EPRB (as principal) on 1 July 2022 and last varied on 6 February 2025.</p> |

| Technical information required | Information provided |
|--|---|
| interconnected infrastructure systems | BSPS is a 10MW AC solar power station comprised of generation of electricity with voltage 1500V(DC) / 655V(AC) from 28,756 photovoltaic solar modules (435W) mounted on single axis trackers, 43 DC cable combiner boxes, 4 DC/AC Inverters and 2 oil-filled step-up transformers. Voltage step-up from 655 V to 22 kV AC for transmission from Batchelor Solar Power Station to PWC Batchelor Zone Substation via PWC Intake Station |
| Construction, energisation and commissioning schedule (where applicable) | Construction of BSPS is complete. <div style="background-color: black; height: 15px; width: 100%;"></div> <div style="background-color: black; height: 15px; width: 100%;"></div> <div style="background-color: black; height: 15px; width: 100%;"></div> |
| Evidence of planning, safety, environmental and other approvals required for the operation(s) | No change from the generation licence issued by the Utilities Commission of the Northern Territory to EAL (as agent) and EPRB (as principal) on 1 July 2022 and last varied on 6 February 2025. |
| Network and retail applicants only | |
| Details of proposed metering arrangements | Not Applicable to EPRB |
| Details of systems and procedures for connection and disconnection of customers | Not Applicable to EPRB |
| Details of procedures for life support equipment customers | Not Applicable to EPRB |
| Retail applicants only | |
| Proposed standard form contract for sales of electricity for prescribed customers (if applicable) and policies for provision of information on tariffs, fees and charges | Not Applicable to EPRB |
| Information on customer information management systems including billing | Not Applicable to EPRB |
| Details of processes for customer information provision (hardship and family violence policies), account enquiries, complaints handling and dispute resolution | Not Applicable to EPRB |

Compliance information

| Compliance information required | Information provided |
|---|---|
| All applicants (if relevant) | |
| Information on any compliance action taken by a regulator in relation to the applicant, or its associated entities, operations in the electricity supply industry in the last 5 years | No material compliance action has been taken by any regulator in the last 5 years |
| Identify all relevant licence, legislative and other regulatory obligations and provide a plan which shows how the compliance process the applicant has (or will have) in place will ensure compliance with those obligations | <ul style="list-style-type: none"> • Annual Licence Return • Reporting actual performance, in accordance with the Electricity Industry Performance Code (if applicable). • Annual Compliance Report, in accordance with the Commission’s Compliance Framework and Reporting Guidelines • Details and evidence of any internal audits the Licensee has undertaken of compliance with its Licence obligations. • Annual Electricity Generation return to the Clean Energy Regulator <p>The draft compliance plan is provided in attachment R</p> |
| Details of systems for recording and reporting against Electricity Industry Performance Code indicators | <p>Owing to the variable nature of solar farms, and as acknowledged in the Commission’s direction issued to EAL on 26 June 2024 entitled “RE: electricity industry performance code – direction June 2024 (intermittent generation and battery storage) solar generator entities, including EPRB, are unable to report against current performance indicators.</p> <p>EPRB seeks the same direction as provided to EAL.</p> |

Exemption (if relevant)

| Exemption information required | Information provided |
|---|--------------------------|
| All applicants | |
| Details and justification for any exemption sought including, at a minimum, providing responses to the guiding principles found in the Commission’s Information Sheet (see page 2) on exemptions granted under section 87 of the <i>Electricity Reform Act 2000</i> | No exemptions are sought |

Licence conditions

| Licence conditions – information required | Information provided |
|---|----------------------|
| All applicants (if relevant) | |



| Licence conditions – information required | Information provided |
|--|--------------------------|
| Details and justification for any proposed exemption from, or variation to, the <u>standard conditions</u> of electricity supply industry licence(s) | No exemptions are sought |



Attachment C - Certificate Of Registration Of Company

Certificate of Registration of a Company

This is to certify that

ENI NEW ENERGY BATCHELOR PTY LTD

Australian Company Number 654 598 026

is a registered company under the Corporations Act 2001 and
is taken to be registered in Western Australia.

The company **is limited by shares.**

The company is a **proprietary** company.

The day of commencement of registration is
the eighteenth day of October 2021.



ASIC

Australian Securities & Investments Commission

Issued by the
Australian Securities and Investments Commission
on this eighteenth day of October, 2021.

A handwritten signature in black ink, appearing to read 'J Longo'.

Joseph Longo
Chair

CERTIFICATE



Certificate of Registration on Change of Name

This is to certify that

ENI NEW ENERGY BATCHELOR PTY LTD

Australian Company Number 654 598 026

did on the sixteenth day of April 2025 change its name to

ENI PLENITUDE RENEWABLES BATCHELOR PTY LTD

Australian Company Number 654 598 026

The company is a proprietary company.

The company is limited by shares.

The company is registered under the Corporations Act 2001 and is taken to be registered in Western Australia and the date of commencement of registration is the eighteenth day of October, 2021.

Issued by the
Australian Securities and Investments Commission
on this sixteenth day of April 2025.

Joseph Longo
Chair

CERTIFICATE



Attachment D Corporate Structure



Attachment E ASIC Report

ASIC EXTRACT SNAPSHOT

CURRENT ORGANISATION DETAILS

| | | | |
|---------------------|--|-------------------|--|
| Date Extracted | 03/03/2026 | Start Date | 16/04/2025 |
| Extract Order Date | 03/03/2026 | Name | ENI PLENITUDE RENEWABLES BATCHELOR PTY LTD |
| ACN | 654 598 026 | Name Start Date | 16/04/2025 |
| ABN | 77 654 598 026 | Status | Registered |
| Current Name | ENI PLENITUDE RENEWABLES BATCHELOR PTY LTD | Type | Australian Proprietary Company |
| Registered In | Western Australia | Class | Limited By Shares |
| Registration Date | 18/10/2021 | Sub Class | Proprietary Company |
| Review Date | 18/10/2026 | Disclosing Entity | No |
| Company Type | ACN (Australian Company Number) | | |
| Current Directors | LUIGI NASTASI, SIMONE RIZZI, STEFANO MANTELLASSI | | |
| Current Secretaries | MARIO FAUGNO | | |

Share Structure (Displaying Top 4 Only)

[Go to full ASIC Results](#)

| Class | Class Type | Shares Issued | Amount Paid |
|-------|------------|---------------|-------------|
| ORD | ORDINARY | 1 | \$1.00 |

| DOW JONES - PEPs, Sanctions & Adverse media

No search results from authority for this organisation.

ASIC Data Extracted 03/03/2026 at 09:39

This extract contains information derived from the Australian Securities and Investment Commission's (ASIC) database under section 1274A of the Corporations Act 2001. Please advise ASIC of any error or omission which you may identify.

- 654 598 026 ENI PLENITUDE RENEWABLES BATCHELOR PTY LTD -

| | | |
|---|--|---------------------|
| ACN (Australian Company Number): | 654 598 026 | Document No. |
| ABN: | 77 654 598 026 | |
| Current Name: | ENI PLENITUDE RENEWABLES BATCHELOR PTY LTD | |
| Registered in: | Western Australia | |
| Registration Date: | 18/10/2021 | |
| Review Date: | 18/10/2026 | |
| Company Bounded By: | | |

- Current Organisation Details -

| | |
|-------------------------|--|
| Name: | ENI PLENITUDE RENEWABLES BATCHELOR PTY LTD |
| Name Start Date: | 16/04/2025 |
| Status: | Registered |
| Type: | Australian Proprietary Company |
| Class: | Limited By Shares |
| Sub Class: | Proprietary Company |

- Company Addresses -

| | | |
|-----------------------------------|--|-----------|
| - <u>Registered Office</u> | | 2EPE42677 |
| Address: | 'ENI HOUSE' 226 ADELAIDE TERRACE PERTH WA 6000 | |
| Start Date: | 18/10/2021 | |

| | | |
|---|--|-----------|
| - <u>Principal Place of Business</u> | | 2EPE42677 |
| Address: | 'ENI HOUSE' 226 ADELAIDE TERRACE PERTH WA 6000 | |
| Start Date: | 18/10/2021 | |

- Company Officers -
Note:

A date or address shown as UNKNOWN has not been updated since ASIC took over the records in 1991. For details, order the appropriate historical state or territory documents, available in microfiche or paper format.

* Check documents listed under ASIC Documents Received for recent changes.

[Director](#)

Name: LUIGI NASTASI 2EPE42677
Address: PIAZZA QUATTRO NOVEMBRE, 6 MILANO 20124 ITALY
Birth Details: 18/03/1962 PARTANNA ITALY
Appointment Date: 18/10/2021
Cease Date:

Name: SIMONE RIZZI 2EPE42677
Address: 64 NEWRY STREET FLOREAT WA 6014
Birth Details: 12/08/1968 ROME ITALY
Appointment Date: 18/10/2021
Cease Date:

Name: STEFANO MANTELLASSI 7EDV00283
Address: VIA TRENTO, N. 4/H PESCHIERA BORROMEO (MI) ITALY
Birth Details: 22/02/1966 MILAN ITALY
Appointment Date: 18/12/2025
Cease Date:

Secretary

Name: MARIO FAUGNO 2EPE42677
Address: 74 DOONAN ROAD NEDLANDS WA 6009
Birth Details: 15/08/1972 CHICAGO UNITED STATES
Appointment Date: 18/10/2021
Cease Date:

Ultimate Holding Company

Name: ENI S.P.A. 2EPE42677
Address:
Appointment Date:
Cease Date:

- Share Structure -

Current

Class: ORDINARY 2EPE42677
Number of Shares Issued: 1
Total Amount Paid / Taken to be Paid: \$1.00
Total Amount Due and Payable: \$0.00

Note:

For each class of shares issued by a company, ASIC records the details of the twenty members of the class (based on shareholdings). The details of any other members holding the same number of shares as the twentieth ranked member will also be recorded by ASIC on the database. Where available, historical records show that a member has ceased to be ranked amongst the twenty members. This may, but does not necessarily mean, that they have ceased to be a member of the company.

- Share/Interest Holding -**Current**

- Holding -

| | | | | |
|----------------------------|-----|---------------------|-----|-----------|
| Class: | ORD | Number Held: | 1 | 2EPE42677 |
| Beneficially Owned: | Yes | Fully Paid: | Yes | |

- Members -

| | |
|-----------------------|--|
| Name: | ENI PLENITUDE RENEWABLES AUSTRALIA PTY LTD |
| ACN: | 654 465 022 |
| Address: | 'ENI HOUSE' 226 ADELAIDE TERRACE PERTH WA 6000 |
| Joint Holding: | No |
| Abn: | 56 654 465 022 |

- External Administration Documents -

There are no external administration documents held for this organisation.

- Charges -

There are no charges held for this organisation.

Notes:

On 30 January 2012, the Personal Property Securities Register (PPS Register) commenced.

At that time ASIC transferred all details of current charges to the PPS Registrar.

ASIC can only provide details of satisfied charges prior to that date.

Details of current charges, or charge satisfied since 30 January 2012 can be found on the PPS Register, www.ppsr.gov.au.

InfoTrack may cap documents for on-file searches to 250.

- Document List -**Notes:**

* Documents already listed under Registered Charges are not repeated here.

* Data from Documents with no Date Processed are not included in this Extract.

* Documents with '0' pages have not yet been imaged and are not available via DOCIMAGE. Imaging takes approximately 2 weeks from date of lodgement.

* The document list for a current/historical extract will be limited unless you requested ALL documents for this extract.

* In certain circumstances documents may be capped at 250.

| Form Type | Date Received | Date Processed | No. Pages | Effective Date | Document No. |
|------------------|---|-----------------------|------------------|-----------------------|---------------------|
| 484 | 08/01/2026 | 08/01/2026 | 2 | 08/01/2026 | 7EDV00283 |
| 484E | Change to Company Details Appointment or Cessation of A Company Officeholder | | | | |
| 205 | 16/04/2025 | 16/04/2025 | 2 | 09/04/2025 | 7EDJ27154 |
| 205A | Notification of Resolution Changing Company Name | | | | |
| 201 | 18/10/2021 | 18/10/2021 | 3 | 18/10/2021 | 2EPE42677 |
| 201C | Application For Registration as a Proprietary Company | | | | |

- Company Contact Addresses -

*** End of Document ***

SEARCH RESULT SUMMARY REPORT

Report created: Tuesday, 3 March 2026 9:39 am

Matter reference: Solar



Search Result Summary

Search criteria

| | |
|-------------------|--|
| Organisation Name | ENI PLENITUDE RENEWABLES BATCHELOR PTY LTD |
| Search precision | Precise |
| Monitoring | No |

Content sets

Watchlist

| PEP | Include ADSR | Special Interest Categories | Sanction Lists | Other Official Lists | Other Exclusion Lists |
|-----|--------------|-----------------------------|----------------|----------------------|-----------------------|
| All | Yes | All | All | All | All |

Adverse Media

| Adverse Media | ID Type |
|---------------|---------|
| Include | All |

Search result

No search results found for this organisation.

SEARCH PRECISION DEFINITION

| Precision Type | Definition |
|----------------|---|
| Precise | It looks for exact and very close matches to the search criteria. It does not look for linguistic matches and does not tolerate typos/transposed characters. |
| Near | It looks for exact and close matches to the search criteria. It looks for linguistic matches such as phonetic and transcription variations, matches long and short forms of names and tolerates some typos. |
| Broad | It looks for the same as in Precise and Near matches, plus less common linguistic variations, typos in shorter name elements and transposed characters. |

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Attachment F 2024 Financial Report



Attachment G Plenitude Annual Report 2024 – (Provided Separately)



Attachment H Eni Annual Report 2024 – (Provided Separately)



Attachment I Comfort Letter from Plenitude



Attachment J Jacana EPRB PPA



Attachment K P&L (Provided Separately)



Attachment L BSR EPRB EPC



Attachment M BSR EPRB O&M



Attachment N Directors' Experience



Simone Rizzi

Managing Director

Eni Plenitude Renewables Australia

Simone Rizzi is the Managing Director of Eni Plenitude Renewables Australia Pty Ltd and its subsidiaries, leading the Eni Group's renewable energy activities in Australia. Under his oversight, Eni has developed and now operates the 34 MW_p Katherine solar farm, along with the 12.5 MW_p Batchelor and the 12.5 MW_p Manton Dam solar farms, each contributing clean renewable energy to the Darwin to Katherine grid.

Before assuming his current role, Simone served as Commercial and Renewables Manager for Eni Australia Limited, operator of the Blacktip gas project delivering domestic gas to the Northern Territory and Eastern Australia. He also sat on the Board of Directors of Darwin LNG Pty Ltd, overseeing operations at the liquefaction facility processing natural gas from the Bayu Undan field for LNG exports.

With 33+ years diverse experience across the global energy sector, Simone's background spans LNG and gas development, power infrastructure; renewable energies; cleantech venture capital; contract management and applied research activities. His career includes senior roles in small, medium and large enterprises in Italy, the United States and Australia.

Simone holds a Master of Science with honours in physics from the State University of Milan, Italy.



Stefano Mantellassi

Head of Renewables – Eastern Europe, Australia,
Africa & Oceania

Eni Plenitude S.p.A. Società Benefit

Stefano Mantellassi was born in Milan (Italy) and graduated in Industrial Technologies Engineering from the Polytechnic University of Milan.

He joined the Eni Group in 1991, vesting roles in different sectors and affiliates of the Italian energy company in Italy and abroad, starting in Lyon (France) in the budget and control department of a local subsidiary active in the coal and petroleum products sales and distribution.

From 1992 Stefano worked in the business development department of the gas transportation and marketing subsidiary Snam, dealing with international LNG and gas pipelines projects. In 1998 he moved to the international negotiations department of Agip, the Eni's oil & gas company, which gave him the opportunity to resume his international carrier moving in 2001 to The Hague (Netherlands), in the gas marketing department of the operating company of the Kashagan (Kazakhstan) oil & gas project.

Subsequently, from 2004 till 2014 he covered different positions as marketing and commercial director of Eni's upstream affiliates in Kazakhstan, Congo and Nigeria. After an experience in London in the Eni's oil trading company, in 2017 Stefano made a change in his carrier and moved from the oil & gas to the renewable energy sector of Eni.

In Eni Plenitude S.p.A. Società Benefit he has been working in different roles as head of renewable activities (photovoltaic/wind power plants and energy storage systems) initially for Africa, then for Spain and France and at present for Eastern Europe, Australia, Africa & Oceania



Luigi Nastasi

Accounting & Financial Statement Manager Eni
Plenitude SpA

Luigi Nastasi is the Accounting & Financial Statement Manager of Eni Plenitude SpA, and is responsible for accounting, credit monitoring and Internal Control over Financial Statements for Eni Plenitude Group (+80 companies, 7bn/€ revenues, 17 bn/€ total assets).

Luigi has 35 years of experience in Eni Finance team sector, including business unit Accounting Management (Petrochemicals and Retail G&P) and Corporate process (Business Process Engineering, Accounting Systems implementation). Luigi has served and is serving as Board of Directors member for several Eni group companies in Italy, Europe, the USA and Australia.

Luigi holds a degree in business with honours from the University of Palermo, Italy.



Attachment O Human Resources



Attachment P PWC EPRB GUA



Attachment Q General Site Layout



Attachment R Draft Compliance Plan