



# NORTHERN TERRITORY ELECTRICITY MARKET

YEAR ENDING 30 JUNE 2004

Electricity Market Demand <sup>(a)</sup>			
	Energy Use (GWh) <sup>(b)</sup>	% Market Share	No. of Customers Sites
REGULATED NETWORK			
<b>Contestable Customers</b>	524.6	33%	211
<b>Potentially Contestable Customers<sup>(d)</sup></b>			
Deferred: Tranche 5 (160-750MWh) <sup>(c)</sup>	186.2	12%	643
Deferred: Tranche 6, FRC (<160MWh)	670.0	42%	66,532
NON-REGULATED NETWORK			
	225.8	14%	8,581
<b>TOTAL MARKET</b>	<b>1,606.6</b>	<b>100%</b>	<b>75,967</b>

1,606.6

Electricity Market Supply		
	Regulated Network <sup>(e)</sup>	Non- Regulated Network
<b>Darwin-Katherine</b>		
Capacity (MW) <sup>(d)</sup>	332	57
Lines (Km)	4,420	483
<b>Alice Springs</b>		
Capacity (MW)	59	22
Lines (Km)	567	255
<b>Tennant Creek</b>		
Capacity (MW)	16	4
Lines (Km)	373	38
<b>TOTAL</b>		
Capacity (MW)	407	83
Lines (Km)	5,360	776

By Region and Customer Type						
	Regulated Network		Non-Regulated Network		Total	
	Energy Use throughout 03/04 (GWh)	No. of Customer Sites @30/6/04	Energy Use throughout 03/04 (GWh)	No. of Customer Sites @30/6/04	Energy Use throughout 03/04 (GWh)	No. of Customer Sites @30/6/04
<b>Darwin-Katherine (including Jabiru and McArthur River customers)</b>						
<b>Contestable customers</b>						
Sub-total	456.0	174	145.1	4	601.1	178
<b>Potentially Contestable customers</b>						
Deferred: Tranche 5 (160-750MWh)	144.9	507	13.0	51	157.9	558
Deferred: Tranche 6, FRC (<160MWh)	547.4	53,199	31.8	5,328	579.3	58,527
Sub-total	692.3	53,706	44.8	5,379	737.2	59,085
<b>Total Darwin-Katherine</b>	<b>1,148.3</b>	<b>53,880</b>	<b>190.0</b>	<b>5,383</b>	<b>1,338.3</b>	<b>59,263</b>
<b>Alice Springs (including Yulara)</b>						
<b>Contestable customers</b>						
Sub-total	63.5	30	16.1	3	79.6	33
<b>Potentially Contestable customers</b>						
Deferred: Tranche 5 (160-750MWh)	35.5	114	3.2	14	38.6	128
Deferred: Tranche 6, FRC (<160MWh)	107.8	11,700	13.2	2,596	121.0	14,296
Sub-total	143.2	11,814	16.4	2,610	159.6	14,424
<b>Total Alice Springs</b>	<b>206.8</b>	<b>11,844</b>	<b>32.5</b>	<b>2,613</b>	<b>239.2</b>	<b>14,457</b>
<b>Tennant Creek</b>						
<b>Contestable customers</b>						
Sub-total	5.1	7	-	-	5.1	7
<b>Potentially Contestable customers</b>						
Deferred: Tranche 5 (160-750MWh)	5.8	22	1.1	5	6.9	27
Deferred: Tranche 6, FRC (<160MWh)	14.8	1,633	2.3	580	17.1	2,213
Sub-total	20.6	1,655	3.4	585	23.9	2,240
<b>Total Tennant Creek</b>	<b>25.7</b>	<b>1,662</b>	<b>3.4</b>	<b>585</b>	<b>29.1</b>	<b>2,247</b>
<b>TOTAL - All regions</b>	<b>1,380.8</b>	<b>67,386</b>	<b>225.8</b>	<b>8,581</b>	<b>1,606.6</b>	<b>75,967</b>

## Commission's Notes:

(a) These figures are based on data provided by retailers on a 'best endeavours' basis and may be subject to revision.

(b) The energy usage is annual for customers classified as contestable or potentially contestable - not the consumption since their contestability date.

(c) Power and Water have alerted the Commission that some revisions were made to the methodology in identifying Tranche 5 customers, particularly as they relate to customers with adjoining sites.

(d) The contestability timetable for potentially contestable customers has been deferred for 5 years.

(e) Supply side information includes capacity sourced from independent power producers (IPPs).