

Aggreko Electricity Licence Exemption Application

Prepared for: Utilities Commission of the Northern Territory

28 March 2025

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1. Introduction

Aggreko is pleased to submit this licence exemption application to the Utilities Commission of the Northern Territory in accordance with the "Electricity licensing application checklist, attachment list and declaration" as detailed in the following sections of this document.

As outlined below, Aggreko is seeking an exemption from the requirement to hold any licences under the Electricity Reform Act 2000 and associated legislation.

2. Application summary

Type of licence/s applied for

Aggreko Generator Rentals Pty. Limited ABN 66 001 991 457 (**Aggreko**) is seeking an exemption from the requirement to hold any license under the Electricity Reform Act 2000 and associated legislation. Specifically, Aggreko is applying for an exemption from the requirement to hold the following licences:

- Generation
- Retail

Proposed date the applicant seeks to have the licence issued (please note the Commission does not undertake to issue the licence by this date)

Aggreko requests the licence exemption be issued as soon as reasonably practicable.

Proposed term of the licence

Aggreko is applying for the licence exemption to be issued for an initial period of 10 years (to 2035) with the possibility of extension.

Detailed summary of the proposed operation

Aggreko currently generates and sells electricity to RTA Gove Pty Limited ABN 76 000 453 663 (formerly Alcan Gove Pty Limited) (RTA) under a hire contract and power purchase agreement (Agreements).

RTA takes ownership of the electricity from Aggreko at the network connection points. The electricity is then used by RTA via their electricity network to provide power to their Gove mine operations and to supply the local town of Nhulunbuy.

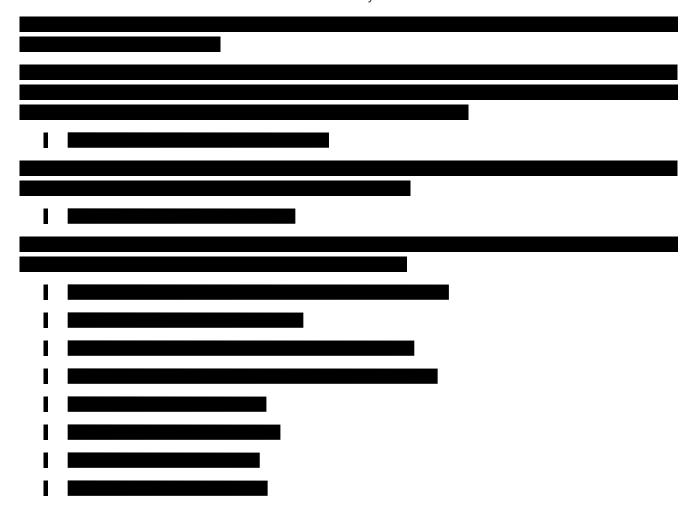


Aggreko's current power generation facilities include an existing diesel power station comprised of 26 x 1,250 kVA diesel generators under a hire agreement.

Aggreko are also in the process of constructing and commissioning 2 x 5.25 MW solar farms to provide renewable energy to RTA under a power purchase agreement.

Both the diesel power station and the two solar farms are for the purpose of supplying electricity to RTA at several network connection points where RTA then takes ownership of the electricity and uses it to provide power to their Gove mine operations and to supply the local town of Nhulunbuy.

Once the electricity is exported from Aggreko to RTA at the network connection points (which are located on land acquired for Aggreko by RTA), all ownership, control and risk in relation to the electricity sits with RTA. Aggreko's responsibility under the Agreements ends at the network connection points. These network connection points are upstream of RTA and upstream of the network used to transmit and distribute electricity to RTA's Gove mine site and the Nhulunbuy town. RTA own and operate this network. RTA is responsible for electricity transmission and distribution within their network which supplies their Gove mine operations and the town of Nhulunbuy. RTA are responsible for coordinating and ensuring sufficient electricity is securely and reliably dispatched to the network including to the town of Nhulunbuy. RTA are exempt from the requirement to hold a licence under the Electricity Reform Act 2000 (NT) to undertake these activities, which include transmitting and distributing electricity via their network to their Gove mine site and to the town of Nhulunbuy.





Geographical area where the operation is proposed

The diesel generators and solar farms are located on land acquired for Aggreko by RTA in the vicinity of the Gove mine site and Nhulunbuy Town.

Diesel Power Station

1 Melville Bay Rd, Nhulunbuy NT 0880

Solar Farm 1

The Premises is approximately 10.8 hectares and forms part of the following land:

- N.T Portion 1192 on Plan A708 contained in Certificate of Title Volume 869 Folio 503; and
- Lot 1419 S93/243 located at Melville Bay Road, Nhulunbuy NT 0880.

Solar Farm 2

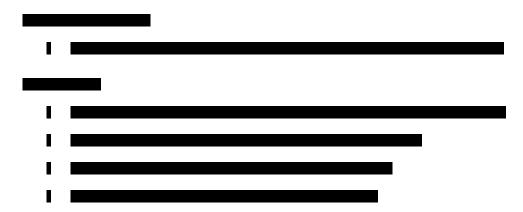
The Premises is approximately 14.4 hectares and forms part of the land the subject of Special Mineral Lease 11 granted to Swiss Aluminium Australia Limited on 30 May 1969 under the Mining (*Gove Peninsula Nabalco Agreement*) Ordinance 1968 and Mining Ordinance 1939-1967 (SML11), which is located in the Gove Peninsula in the Northern Territory on Melville Bay Road, Nhulunbuy NT 0880.

For locations, please refer to:

- Attachment 7: Gove Power Station Locations

Evidence of the status of other essential regulatory approvals required for the operation

Aggreko has obtained all required regulatory approvals under the Agreements with RTA including, but not limited to, the following:







3. Corporate information

Legal identity

Information Required	Response	
Full legal name of the applicant (this should match the relevant Access Agreement with the network provider)	Aggreko Generator Rentals Pty. Limited	
ABN/ACN	ACN: 001 991 457	
	ABN: 66 001 991 457	
Registration jurisdiction	Locality of Registered Office: BRAESIDE VIC 3195	
Certificate of registration of the company	Refer to:	
	- Attachment 1 : ASIC Extract Aggreko Generator rentals	
	- Attachment 2: Certificate of Registration	

Contact details

Nominated Contact

Information Required	Response
Name	Andrew Boyle
Position	Contract Manager
Company	Aggreko Generator Rentals Pty Ltd
Telephone	
Email	
Postal address	
Physical address	



Alternative Contact

Information Required	Response
Name	Matthew Lanigan
Position	Project Manager
Company	Aggreko Generator Rentals Pty Ltd
Telephone	
Email	
Postal address	
Physical address	

Key office holders, to include directors and senior management

Position	Name
Head of Renewable Project Delivery	Donnacha Culloo
Head of Operations	Peter Cannon
Directors	George Whyte (Managing Director and head of the company)
	Mohamed Nahet
	Steven John Allison
Secretary	Mohamed Nahet

For additional office holder details refer to:

- Attachment 25: Aggreko ASIC Search 22.12.2024

Major shareholders

Aggreko is 100% owned by Aggreko Rest of the World Holdings B.V. (ARWH), a private limited company incorporated in the Netherlands.

The ultimate holding company of Aggreko is Albion JVCo Limited (England And Wales) (UK13227842) (Albion) incorporated in the United Kingdom.



Summary of the corporate structure, associated entities and ownership structure if relevant

Aggreko is 100% owned by Aggreko Rest of the World Holdings B.V. (ARWH), a private limited company incorporated in the Netherlands.

The ultimate holding company Aggreko is Albion JVCo Limited (England And Wales) (UK13227842) (Albion) incorporated in the United Kingdom.

Description of the organisation's core activities

Aggreko is a global supplier of mobile and modular power, temperature control equipment and energy services, headquartered in Glasgow, Scotland.

This includes the generation of power and the installation of related plant and equipment, as well as providing offgrid energy solutions through the supply and operation of thermal and hybrid power generation systems.

The Australian Pacific head office is located in Melbourne.

Evidence the applicant is a resident of Australia

The attached Certificate of Registration demonstrates Aggreko is a resident of Australia:

Attachment 2: Certificate of Registration

Evidence the applicant has the capacity to be sued in their own name in an Australian court

Aggreko Generator Rentals Pty Ltd is a company incorporated under the Corporations Act 2001 (Cth) and is therefore a separate legal entity capable of being sued in its own name in an Australian court.

Refer to:

- Attachment 2: Certificate of Registration

Evidence the applicant is not under external administration

The company is not under external administration as evidenced by the ASIC website.

Existing operations in the electricity supply industry



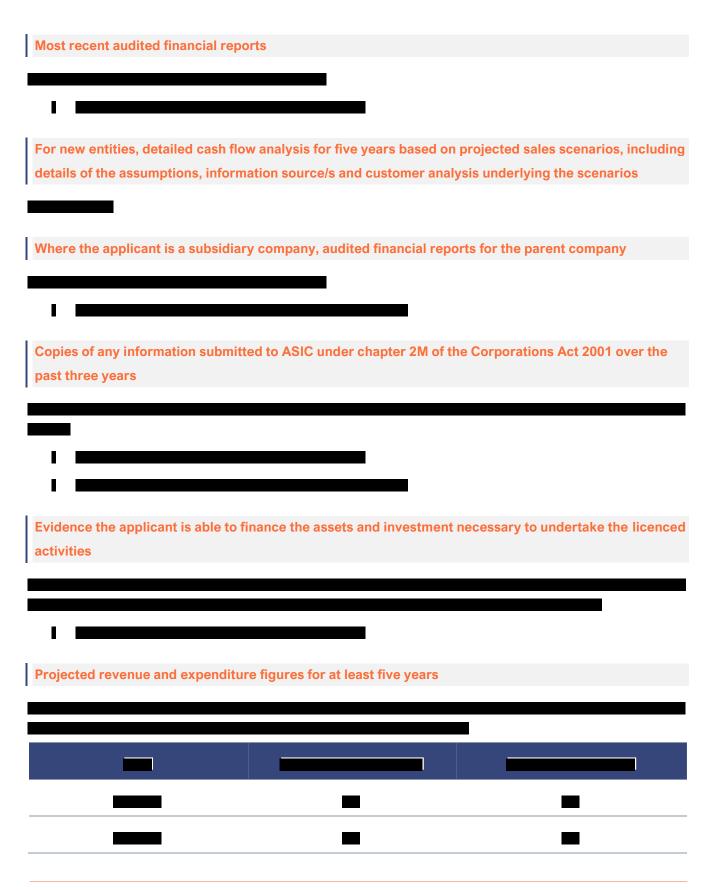
Aggreko has significant experience in developing and delivering remote islanded power systems in Australia, including both thermal only and hybrid power systems.

Aggreko supplies power behind the meter to several tier 1 mining and industrial customers in remote regions across Australia, including in NT, QLD, SA and WA.

Authorisations held in other jurisdictions



4. Financial information





Information about assumptions, risks and risk management strategies
information about assumptions, risks and risk management strategies
For retail licences the applicant is to provide documentary evidence the applicant has the necessary
financial capability to discharge all financial obligations to the suppliers of wholesale electricity,
network access services and metering services that would arise from the reasonably expected sale of
electricity by the applicant. This is to include an investment grade credit rating for long term unsecured counterparty obligations or evidence the applicant has entered into arrangements with a financial
institution capable of providing suppliers with acceptable security in the form of a bank guarantee (or
an equivalent facility)



5. Technical information

The applicant must identify all of the relevant licence and legislative requirements and show they have the technical capacity to comply with these requirements

Under the current Agreements with RTA, Aggreko is required to comply with all:

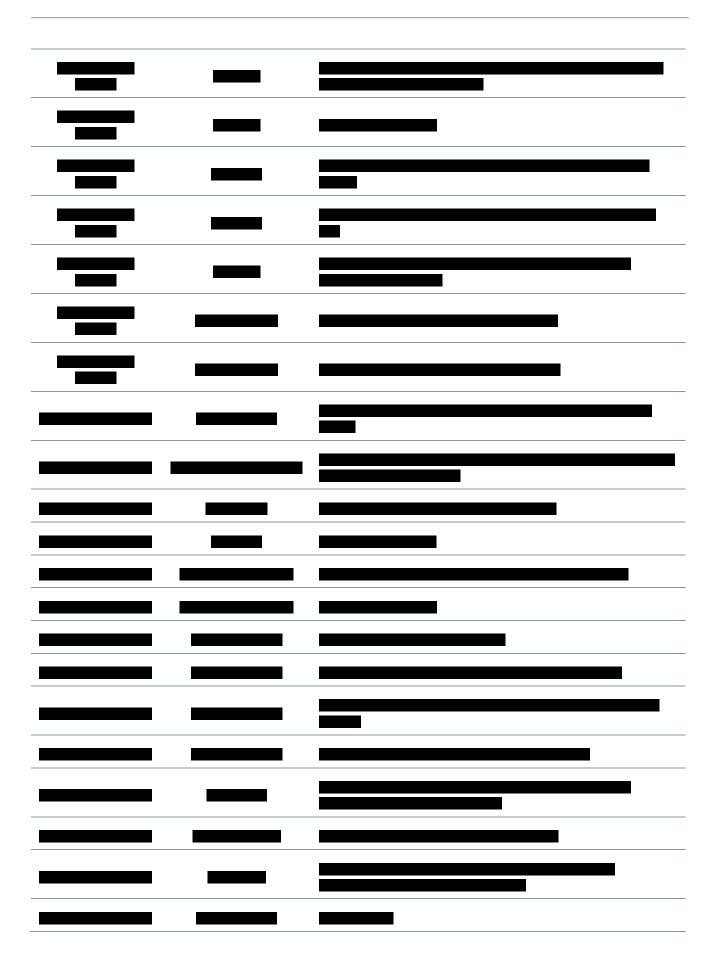
- Licences,
- Legislative requirements,
- International standards,
- Australian Standards, and
- Technical standards and codes of practice.

relevant to the design, construction, completion, testing, commissioning, operation and maintenance of the facility.

Further, the relevant licence and legislative requirements applicable to Aggreko's activities include the:

- Electricity Reform Act 2000 and associated legislation,
- National Electricity Rules (NT NER),
- Northern Territory Electricity Retail Supply Code
- Utilities Commission Compliance Framework and Reporting Guidelines
- Work Health and Safety (National Uniform Legislation) Act 2011,
- Work Health and Safety (National Uniform Legislation) Regulations 2011,
- Return to Work Act 1986,
- Return to Work Regulations 1986,
- Dangerous Goods Act 1998,
- Dangerous Goods Regulations 1985,
- Transport of Dangerous Goods by Road and Rail (National Uniform Legislation) Act 2010,
- Transport of Dangerous Goods by Road and Rail (National Uniform Legislation) Regulations 2011,
- Work Health Administration Act 2011, and
- Work Health Court Rules 1999.







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Experience and knowledge of the electricity supply industry
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Summary of the human resources available to the proposed operation

Donnacha Culloo, Head of Renewable Project Delivery

Summary of the skills and experience of the directors and senior managers.

Donnacha (Don) leads Aggreko's Renewables Project Delivery team from project implementation, execution and commissioning for Asia Pacific Region. As a qualified construction engineer Don's career stretches twenty years throughout a broad base of construction disciplines which includes renewables, utilities, mining production, mine rehabilitation, commercial construction, residential, civil and industrial.

Since joining Aggreko in 2024, Don brings a proven track record in leadership, management supervision, contract management, finance and budget management and technical engineering skills, Don has ensured that the workforces, subcontractors and suppliers that he's responsible for have delivered projects safely, on time, to design and within budget constraints.

Peter Cannon, Head of Operations

Peter is the Head of Operations at Aggreko, where he leads a large team to ensure that the operational requirements of projects across the Asia Pacific region meet customer demands. With a strong background in engineering, Peter brings diverse expertise and leadership skills from his extensive experience in senior roles within the airline and manufacturing industries, including having successfully managed operations in remote locations across more than



40 countries.

George Whyte, Managing Director

George joined Aggreko Australia-Pacific in 1999, and since then has held a number of leadership roles within the company. George has been Managing Director of Australia Pacific since 2013, and in 2018 took on the responsibility to develop and implement Aggreko's global strategy for Mining. He has been instrumental in growing Aggreko's customer base and introducing innovative products and services such as Mine Cooling and more recently Renewables to the Mining Sector.

If the applicant is to rely on another entity to provide staff and resources, a summary of the relationship between the applicant and this entity, including any formal agreements to provide services, and a summary of this other entity's experience in and knowledge of the electricity supply industry, and technical capacity to meet relevant requirements of the licence.

Not applicable.

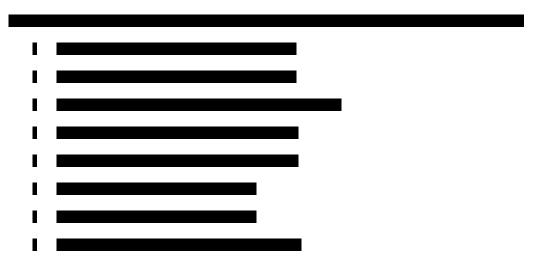
Evidence that negotiation of relevant agreements necessary to undertake electricity operations in the Northern Territory (for example, network access/generator user agreement, power purchase agreements, provision of standby agreements) is well advanced and no substantive issues have been identified that would stop such agreements being executed

Aggreko has entered into agreements with RTA for the diesel power station (hire agreement) and the two solar farms (power purchase agreement).

Description of the physical environment of the proposed operation and its immediate vicinity

The diesel generators and solar farms are located on land acquired for Aggreko by RTA in the vicinity of the Gove mine site and Nhulunbuy Town as shown on the following map:

- Attachment 7: Gove Power Station Locations



Description of the supply infrastructure and interconnected infrastructure systems



A description of the key infrastructure is as follows:

Diesel Power Station

- 26 x 1250 kVA generators

Solar Farm 1

- 5.25 MW
- -

Solar Farm 2

- 5.25 MW
- -

Construction schedule (where applicable)

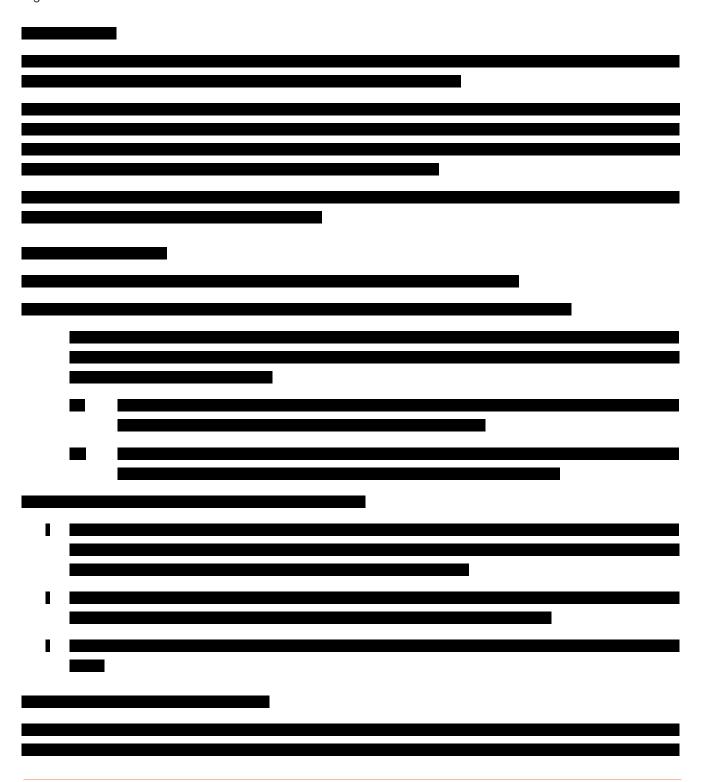
Construction of the diesel power station and two solar farms have been completed.



6. Exemption

	Details and	justification f	for any	exemption	sought
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Aggreko is seeking an exemption for all applicable licences under the *Electricity Reform Act 2000* and associated legislation.





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7. Licence conditions

Details and justification for any specific licence conditions sought



8. Attachment list

Document number	Document title	Confidential	File type
В	Licence application – public version	No	pdf
1	ASIC Extract Aggreko Generator rentals	No	pdf
2	Certificate of Registration	No	pdf
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5	- not used -		
•			
7	Gove Power Station Locations	No	PNG
8	- not used -		
ı			
16	- not used -		
17	- not used -		
18	- not used -		



22	- not used -		
25	Aggreko ASIC Search 22.12.2024	No	pdf
43	- not used -		



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9. Declaration

I declare the information provided in this application is true and correct to the best of my knowledge, information and belief, and I am aware of the requirements under the Electricity Reform Act for the licence/s being applied for and I have the legal right to make this application on behalf of the applicant

Name: George Whyte

Position: Managing Director APAC

Signed

Date 28 March 2025

Power **how** you need it, **when** you need it.

