



# NORTHERN TERRITORY ELECTRICITY MARKET

YEAR ENDING 30 JUNE 2007

Electricity Market Demand <sup>(a)</sup>			
	Energy Use (GWh) <sup>(b)</sup>	% Market Share	No. of Customers Sites
<b>REGULATED NETWORK</b>			
<b>Contestable Customers</b>	555.0	33%	176
<b>Potentially Contestable Customers<sup>(d)</sup></b>			
Deferred: Tranche 5 (160-750MWh) <sup>(c)</sup>	218.0	13%	692
Deferred: Tranche 6, FRC (<160MWh)	667.0	40%	74,563
<b>NON-REGULATED NETWORK</b>			
	235.0	14%	6,591
<b>TOTAL MARKET</b>	<b>1,675.0</b>	<b>100%</b>	<b>82,022</b>

Electricity Market Supply		
	Regulated Network <sup>(e)</sup>	Non-Regulated Network
<b>Darwin-Katherine</b>		
Capacity (MW)	277	43
Lines (Km)	4,595	497
<b>Alice Springs</b>		
Capacity (MW)	63	27
Lines (Km)	598	455
<b>Tennant Creek</b>		
Capacity (MW)	17	4
Lines (Km)	373	101
<b>TOTAL</b>		
Capacity (MW)	357	74
Lines (Km)	5,566	1,053

By Region and Customer Type	Regulated Network		Non-Regulated Network		Total	
	Energy Use throughout 05/06 (GWh)	No. of Customer Sites @ 30/6/06	Energy Use throughout 05/06 (GWh)	No. of Customer Sites @ 30/6/06	Energy Use throughout 05/06 (GWh)	No. of Customer Sites @ 30/6/06
<b>Darwin-Katherine (including Jabiru and McArthur River customers)</b>						
<b>Contestable customers</b>						
<b>Sub-total</b>	<b>478.0</b>	<b>146</b>	<b>128.0</b>	<b>3</b>	<b>606.0</b>	<b>149</b>
<b>Potentially Contestable customers</b>						
Deferred: Tranche 5 (160-750MWh)	176.0	552	16.0	58	192.0	610
Deferred: Tranche 6, FRC (<160MWh)	559.0	60,743	48.0	4,322	607.0	65,065
<b>Sub-total</b>	<b>735.0</b>	<b>61,295</b>	<b>64.0</b>	<b>4,380</b>	<b>799.0</b>	<b>65,675</b>
<b>Total Darwin-Katherine</b>	<b>1,213.0</b>	<b>61,441</b>	<b>192.0</b>	<b>4,383</b>	<b>1,405.0</b>	<b>65,824</b>
<b>Alice Springs (including Yulara)</b>						
<b>Contestable customers</b>						
<b>Sub-total</b>	<b>72.0</b>	<b>26</b>	<b>11.0</b>	<b>2</b>	<b>83.0</b>	<b>28</b>
<b>Potentially Contestable customers</b>						
Deferred: Tranche 5 (160-750MWh)	37.0	121	7.0	25	44.0	146
Deferred: Tranche 6, FRC (<160MWh)	96.0	12,526	21.0	1,890	117.0	14,416
<b>Sub-total</b>	<b>133.0</b>	<b>12,647</b>	<b>28.0</b>	<b>1,915</b>	<b>161.0</b>	<b>14,562</b>
<b>Total Alice Springs</b>	<b>205.0</b>	<b>12,673</b>	<b>39.0</b>	<b>1,917</b>	<b>244.0</b>	<b>14,590</b>
<b>Tennant Creek</b>						
<b>Contestable customers</b>						
<b>Sub-total</b>	<b>5.0</b>	<b>4</b>	<b>-</b>	<b>-</b>	<b>5.0</b>	<b>4</b>
<b>Potentially Contestable customers</b>						
Deferred: Tranche 5 (160-750MWh)	5.0	19	1.0	5	6.0	24
Deferred: Tranche 6, FRC (<160MWh)	12.0	1,294	3.0	286	15.0	1,580
<b>Sub-total</b>	<b>17.0</b>	<b>1,313</b>	<b>4.0</b>	<b>291</b>	<b>21.0</b>	<b>1,604</b>
<b>Total Tennant Creek</b>	<b>22.0</b>	<b>1,317</b>	<b>4.0</b>	<b>291</b>	<b>26.0</b>	<b>1,608</b>
<b>TOTAL - All regions</b>	<b>1,440.0</b>	<b>75,431</b>	<b>235.0</b>	<b>6,591</b>	<b>1,675.0</b>	<b>82,022</b>

### Commission's Notes:

- (a) These figures are based on data provided by retailers on a 'best endeavours' basis and may be subject to revision.
- (b) The energy usage is annual for customers classified as contestable or potentially contestable - not the consumption since their contestability date.
- (c) Power and Water have alerted the Commission that some revisions were made to the methodology in identifying Tranche 5 customers, particularly as they relate to customers with adjoining sites.
- (d) The contestability timetable for potentially contestable customers has been deferred for 5 years.
- (e) Supply side information includes capacity sourced from independent power producers (IPPs).