



NORTHERN TERRITORY ELECTRICITY MARKET

YEAR ENDING 30 JUNE 2008

Electricity Market Demand ^(a)				Electricity Market Supply		
	Regulated	Non-	Total		Regulated	Non-
Contestable Market				Darwin-Katherine		
Energy use (GWh) ^(b)	528	118	646	Capacity (MW)	321	46
No of contestable customer sites	170	4	174	Lines (Km)	4,720	640
% Market share			100%	Alice Springs		
				Capacity (MW)	63	28
				Lines (Km)	603	465
Non-contestable Market ^(c)				Tennant Creek		
Energy use (GWh) ^(b)	1,028	121	1,149	Capacity (MW)	17	5
No of contestable customer sites	74,789	7,461	82,250	Lines (Km)	373	104
% Market share			100%			
TOTAL				TOTAL		
Energy use (GWh) ^(b)	1,556	239	1,795	Capacity (MW)	400	78
No of contestable customer sites	74,959	7,465	82,424	Lines (Km)	5,686	1,029
% Market share			100%			

By Region and Customer Type						
	Regulated Network		Non-Regulated Network		Total	
	Energy Use	No. of	Energy Use	No. of	Energy Use	No. of
Darwin-Katherine (including Jabiru and						
Contestable customers						
Sub-total	453.0	141	115.0	2	568.0	143
Non-contestable customers						
Sub-total	867.0	60,956	80.0	5,100	947.0	66,056
Total Darwin-Katherine	1,320.0	61,097	195.0	5,102	1,515.0	66,199
Alice Springs (including Yulara)						
Contestable customers						
Sub-total	70.0	25	3.0	2	73.0	27
Potentially Contestable customers						
Sub-total	143.0	12,557	37.0	2,048	180.0	14,605
Total Alice Springs	213.0	12,582	40.0	2,050	253.0	14,632
Tennant Creek						
Contestable customers						
Sub-total	5.0	4	-	-	5.0	4
Potentially Contestable customers						
Sub-total	18.0	1,276	4.0	313	22.0	1,589
Total Tennant Creek	23.0	1,280	4.0	313	27.0	1,593
TOTAL - All regions						
Contestable customers						
Sub-total	528.0	170	118.0	4.0	646.0	174
Potentially Contestable customers						
Sub-total	1,028.0	74,789	121.0	7,461	1,149.0	82,250
Total All Regions	1,556.0	74,959	239.0	7,465	1,795.0	82,424

Commission's Notes:

- (a) These figures are based on data provided by retailers on a 'best endeavours' basis and may be subject to revision.
(b) The energy usage is annual for customers classified as contestable or potentially contestable - not the consumption since their contestability date.
(d) The timetable for full retail contestability has been deferred to 2010.
(e) Supply side information includes capacity sourced from independent power producers (IPPs).